

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to change location of well. Use "APPLICATION FOR PERMIT" for each proposal.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ (Water Injection Well)	2. UNIT AGREEMENT NAME Gasper Jal Unit
3. NAME OF OPERATOR Texaco Producing Inc.	4. WELL NO. 22B
5. ADDRESS OF OPERATOR P.O. Box 72B Hobbs, NM 88240	6. FIELD AND POOL, OR WILDCAT Jalmat Tansill Yates 7R
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	8. SEC. T. R. N. CO. BLK. AND SURVEY OR AREA 30-T245-R37E
9. PERMIT NO.	10. COUNTY OR PARISH Lea
11. ELEVATIONS (Show whether of, to, or, etc.) 3276' DE	12. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

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☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Repair inj. tbg leak, ch & acidize

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS? (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.)

10/17/88 Pulled injection tubing & packer. Cleaned out fill from 3051' to 3125'.

10/18/88 Acidized Jalmat perforations 3040' to 3120' w/2500 gal. 15% NEFE & 55 gal. mutual solvent in 2 equal stages using 500 lb. rock salt block.

10/19/88 Ran new 7" Baker AD-1 packer on new 2 3/8" cement lined tubing. Set packer at 2924'. Tested backside to 350 psi for 15 min. - Hold. See pressure recorder chart attached.

10/23/88 Returned to injection at 560 BWIPD at 450 psi.

ACCEPTED FOR RECORD

DEC 12 1988

EB

CARLSBAD, NEW MEXICO

19. I hereby certify that the foregoing is true and correct

SIGNED

K. E. Johnson

TITLE

AREA SUPERINTENDENT

DATE

NOV 16 1988

(Title space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side