		<b>-</b>									
	OISTRIBUTION						st 1	Supe	Form C-104 Supersedes Old C-104 and C-11		
	FILE	40201	AND	, , , , , , , , , , , , , , , , , , ,	•	Effective 1-1-65					
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
	TRANSPORTER GAS	-							. 07		
	OPERATOR PRORATION OFFICE	-	TFY	ነሶስ ነለ	ic.						
1.	PRORATION OFFICE TEXACO, INC.  Operator  DRAVYER 728										
	Address HOBBS, NEW MEXICO 88240										
	Reason(s) for filing (Check proper box					ther (Please	explain)		··	<u></u>	
	New Well Change in Transporter of:  Becompletion Oil Dry Gas Chai						a in leas	e name			
	Recompletion Oil Dry Gas Change in lease name.  Change in Ownership Casinghead Gas Condensate										
	If change of ownership give name and address of previous owner								·		
II.	DESCRIPTION OF WELL AND	LEASE	Wall Ma	Dool Nas	no Including	Formation		Kind of Lea	RA.		
•	C. C. Fristoe "B"	3	1	Jalmat			State, Federal or Fee				
	Location · NCT-3										
	Unit Letter C; 660 Feet From The North Line and 1917 Feet From The West										
	Line of Section 30 , To	wnship 24-S	Ro	ange 3	57 <b>-</b> E	, ММРМ,	Lea	3		County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil (X) or Condensate (Give address to which approved copy of this form is to be sent)										
	Texas-New Mexico Pipe Line Company P. O. Box 1510 - Midland, Texas										
	Name of Authorized Transporter of Co	singhead Gas 🗶	or Dry Gas	s		Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1384 - Jal, New Mexico					
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 24-S	Rge. 37-E	Is gas actu	ally connecte <b>Yes</b>	d? Whe				
	If this production is commingled with that from any other lease or pool, give commingling order number:										
IV.	Designate Type of Completi	on – (X)	ell Go	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Restv	
	Date Spudded	Date Compl. Read	pl. Ready to Prod.		Total Depth		P.B.T.D.				
	Pool	Name of Producing	ame of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
	Perforations							Depth Casing Shoe			
	TUBING, CASING, AND CE					CEMENTING RECORD					
	HOLE SIZE		ASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable to the for full 24 hours)										
• •	able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)										
	Date First New On Hair 10 1 ame				Gueles Dec			Choke Size			
	Length of Test	Tubing Pressure			Casing Pressure						
	Actual Prod. During Test	Oil-Bbis.			Water-Bbls.			Gas-MCF	Gas-MCF		
	<u> </u>				1						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test			Bbls. Con	densate/MMC	F	Gravity of	Condensate	<del></del>	
	resting Method (pitot, back pr.)	Tubing Pressure			Casing Pressure			Choke Size			
					<u> </u>			1	MMISSION		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) E. H. SCOTT

DIST. ACCOUNTANT

1967 SEP 1

(Title)

(Date)

ORIGIN SIGNO .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.