

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form O-104 Supersedes O-103 and C-1 Effective 1-1-83	
AMTAPB		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		5 - NMOCD - Hobbs			
TRANSPORTER		1 - File			
OIL		1 - Midland			
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator					
GETTY OIL COMPANY					
Address					
P.O. BOX 730, Hobbs, NM 88240					
Reason(s) for filing (check proper box)				Other (Please explain)	
New Well ☐				Change in Transporter of:	
Recompletion ☐				Oil ☐ Dry Gas ☐	
Change in Ownership ☒				Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner					
Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701					
This change effective 8/1/80					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Cooper Jal Unit		227	Jalmat	State, Federal or Fee Federal	032592
Location					
Unit Letter		D	660	Feet From The	North
Line of Section		30	Township	24-S	Range
				37-E	NMPM,
				Lea	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)		
Shell Pipe Line Company			Box 2648, Houston, TX 77001		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company			Box 1492, El Paso, TX 79978		
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Pce.
		J	24	24-S	36-E
		Is gas actually connected?		When	
		Yes		Unknown	
If this production is commingled with that from any other lease or pool, give commingling order number: R-663					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
Date Spudded		Date Compl. Ready to Prod.		Total Depth	P.D.T.D.
Elevations (DF, RAB, RT, CR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top of well)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	Gas-MCF
GAS WELL		Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MCF
Testing Method (flow, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	Choke Size
OIL CONSERVATION COMMISSION					
APPROVED SEP 26 1980					
BY					
TITLE					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111.					
All portions of this form must be filled out completely for it to be valid.					
Fill out only Portions I, II, III, and VI for changes of well name or number, or transporter, or other such change of well.					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
(Signature)					
AREA SUPERINTENDENT					
(Date)					
September 22, 1980					