

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Bureau Form No. 1004-0137
Expires: December 31, 1991

SUBMIT IN DUPLICATE

WELL RECOMPLETION REPORT

RECEIVED

5. Land District No. 68240
LC0325928

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☒ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface ☒ ☒
Unit Letter D : 330 Feet From The NORTH Line and 330 Feet From The WEST Line
At proposed prod. zone

At Total Depth

14. Permit No. Date Issued

6. If Indian, Alottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and Number
COOPER JAL UNIT

141

9. API Well No.

30 025 11292

10. Field and Pool, Exploratory Area
Jalmat Tansil Yates 7 Rivers

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 30, Township 24S, Range 37E

12. County or Parish
LEA

13. State
NEW MEXICO

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)
11/15/93

18. Elevations (Show whether DF, RT, GR, etc.)
3279 GL

19. Elev. Casinhead

20. Total Depth, MD & TVD
3535

21. Plug Back T.D., MD & TVD
3335

22. If Multiple Compl., How Many

23. Intervals Rotary Tools
Drilled By -> 3535

Cable Tools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
2980-3146 Jalmat

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

27. Was Well Cored
No

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8		1140	11	1140, cmt circ	
5 1/2		3410	7 7/8	400, TOC 2240 TS	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation record (Interval, size, and number)
2980-3146, 10 intervals w/2 JSPI, 0.56", 202 holes

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2980-3146	Frac w/184K sand & 41K gel

33. PRODUCTION

Date First Production 11/15/93		Production Method (Flowing, gas lift, pumping - size and type pump) Pump					Well Status (Prod. or Shut-in) Prod	
Date of Test 12/21/93	Hours tested 24 hr	Choke Size	Prod'n For Test Period	Oil - Bbl. 46	Gas - MCF 16	Water - Bbl. 423	Gas - Oil Ratio 348	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 37.1		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Larry W. Johnson*
TYPE OR PRINT NAME Larry W. Johnson

TITLE Engineering Assistant

535

DATE

5/20/94