Submit 5 copies to Appropriate District Office

State of New Mexico igy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION & PRODUCTION INC							Well API No. 30 025 11292			
Address P.O. BOX 730, HOBBS						L		7023 11292		
	Change in Transporter	of:	<del>.</del>			ther (Please ex	plain)			
Recompletion	Oil	Dry Gas	П		•	. ,		ĺ		
•	Casinghead Gas	一百	Condensate	,					ĺ	
If change of operator give name and address of previous operator						· · · · · · · · · · · · · · · · · · ·				
or provided opposition										
II. DESCRIPTION OF WELL AND LI		<del>,</del>				lie i	f Lease State, Feder			
Lease Name COOPER JAL UNIT	Well	ol Name, includ Ilmat Tansiil Ya	•	ng romation			20000	No. .C032592B		
Location						1.150	DERAL	1		
Unit LetterD	:330	_ Feet F	rom The _N	ORTH_Line	e and <u>330</u>	Feet	From The <u>V</u>	/EST_l	Line	
Section 30	Township	248		Range	37E	NMPM		LEA CO	YTNUC	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND N	ATURAL	. GAS							
Name of Authorized Transporter of	oil 🛛	Co	ndensate	Address (Give	address to wh	ich approved o	opy of this form	n is to be sent)		
Shell Pipeline Co PO Box 2648, Houston, TX 772						X 77252	52			
<del></del>					Address (Give address to which approved copy of this form is to be sent)					
Texaco E & P Inc / Sid Richardson C & G Co  If Well Produces oil or liquids, Unit Sec.   Twp.   Rge.				PO Box 3000, Tulsa, OK 74102 / PO Box 1226, Jal, NM 88252  Is gas actually connected? When?						
give location of tanks	J 24	245	36E	Yes	,		11/12/9	93		
If this production is commingled with tha	t from any other lease	or pool, gi	ive commingling	g order number	r:			***************************************		
IV. COMPLETION DATA										
Designate Type of Completion	- (X)	Weil X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X	
Date Spudded	Date Compl. Ready			Total Depth			P.B.T.D			
Elevations (DF, RKB, RT, GR, etc.)  3279 GL  11/15/93  Name of Producing Formation  Jalmat				3535 Top Oil/Gas Pay 2980			3335 Tubing Depth 3101			
Perforations	11/1/	Vanilai					Depth Casing Shoe			
2980-3146	THEING CACING AND			OFMENTIN				3410		
HOLE SIZE	CASING and TUBING SIZE			CEMENTING RECORD  DEPTH SET			SACKS CEMENT			
11	8 5/8				1140			1140, cmt circ		
7 7/8	5 1/2	5 1/2			3410			400, TOC 2240 TS		
A TECT DATA AND DECLIFOR FO	D ALL OWARD F			ļ	· · · · · · · · · · · · · · · · · · ·					
	or ALLOWABLE or recovery of total vol	lume of k	oad oil and mi	ust be equal to	o or exceed to	p allowable for	or this depth o	r be a full 24 l	hours.)	
Date First New Oil Run To Tank 12/11/93	Date of Test	Date of Test 12/21/93			Producing Method (Flow, pump, gas lift, etc			. ′		
Length of Test	Tubing Pressure				Casing Pressure			Ohoke Size		
24 hr										
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls. 46			Water - Bbls. 423			Gas - MCF 16		
GAS WELL		<del>-</del>				· · · · · · · · · · · · · · · · · · ·	<u> </u>			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF	COMPLIANCE			<b>T</b>			1		<del></del>	
I hereby certify that the rules and regulations Division have been complied with and that the is true and complete to the best of my knowle	of the Oil Conservation e information given above				OIL C	ONSER\	/ATION [	OIVISION	1	
Wh Jahrson					•		MAR	0 2 1994		
Signature Larry W. Johnson Engr Asst					Approved		-			
Printed Name Title				By ORIGINAL SIGNED BY JERRY SEXTON						
2/28/94 397-0426				Title						
Date	Telephone	No		ll -		4.0		 <b>چېرد</b> د ولاموه/دو		

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and VI for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.