

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. C.C. Fristoe "B" LC 0385921 (b)
2. NAME OF OPERATOR Reserve Oil and Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR First Savings Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME Cooper Jal Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit D, 330' FNL & 330' FWL Sec. 30, 24-S - 37-E		8. FARM OR LEASE NAME Cooper Jal Unit
14. PERMIT NO.		9. WELL NO. 141
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3279 GR		10. FIELD AND POOL, OR WILDCAT Langlie Mattix
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐(Other) Convert to Water Injection ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water injection into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.

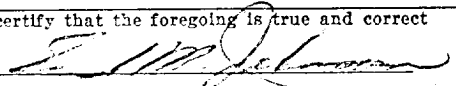
To convert this well to water injection, we propose to perform the following operations:

1. Pull tubing.
2. Clean out to TD of 3535'.
3. Run cement lined tubing and tension packer. Set packer at approximately 3390'. (Langlie Mattix zone is completed open hole 3410'-3535'.)
4. Place inhibited fresh water above packer in casing annulus.
5. Commence water injection when water injection facilities are completed.

Above operations are scheduled to commence approximately July 10, 1971.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

District Manager

DATE

June 28, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
JUN 29 1971
ARTHUR R. BROWN
DISTRICT ENGINEER

DATE

*See Instructions on Reverse Side

RECEIVED

JUL - 6 1971

OIL CONSERVATION COMM.
HOBBS, N. M.