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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PLUG OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>WATER INJECTION WELL</b></p>		<p>7. Unit Agreement Name <b>Langlie-Jal Unit</b></p>
<p>2. Name of Operator <b>UNION TEXAS PETROLEUM CORPORATION</b></p>		<p>8. Form or Lease Name</p>
<p>3. Address of Operator <b>1300 Wilco Building, Midland, Texas 79701</b></p>		<p>9. Well No. <b>11 WIW</b></p>
<p>4. Location of Well UNIT LETTER <b>H</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> NMPL.</p>		<p>10. Field and Pool, or Wildcat <b>Langlie-Mattix (Queen)</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3243' GR</b></p>		<p>12. County <b>Lea</b></p>

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <b>Clean out &amp; Deepen</b> <input checked="" type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</p>	

1. July 27, 1976, re-entered well and pulled tubing & packer. (Installed BOP)
2. Cleaned out to original TD 3540'.
3. Deepened well to TD 3631' (6½" bit).
4. July 30, 1976, Logged well to TD 3631'.
5. July 31, 1976, TD 3631', set 10 jts. (332') of 4½" 10.50# csg. @ 3631' and cmt. w/120 Sx. Class "C" cmt.
6. August 2, 1976, drilled out excess cmt. to top of liner @ 3296'.
7. August 3, 1976, set packer @ 3168' and pressured liner to 1000# w/no dec. in pressure in 15 minutes.
8. August 4, 1976, perf'd Seven Rivers Queen zone w/2 JSPF 3330', 34, 56, 59, 78, 82, 85; 3415', 21, 24, 46, 58, 65, 77, 81, 89, 93, 99, 3503', 11, 30, 33, 36, 39, 56 & 70 (Total 52 holes).
9. August 5, 1976, treated perfs. 3330-3570' w/1500 gal. 15% NE acid & then acidized with 2000 gal. 15% NE acid and 1500# Rock Salt.
10. August 7, 1976, ran 2 3/8" internally plastic coated tubing with Uni-Packer VI to 3275'
11. Placed wellback on water injection August 8, 1976.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Gas Measurement Analyst DATE August 11, 1976  
 ORG. SIGNED BY Jerry Sexton  
 DIST. 1, Supv.  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

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12 12 1976

CONSERVATION COMM.  
HOBBS, D. M.