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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u></p>		7. Unit Agreement Name <u>Langlie-Jal Unit</u>
2. Name of Operator <u>UNION TEXAS PETROLEUM CORPORATION</u>		8. Farm or Lease Name
3. Address of Operator <u>1300 Wilco Building, Midland, Texas 79701</u>		9. Well No. <u>11 WIW</u>
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Langlie-Mattix (Queen)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3243' GR</u>		12. County <u>Lea</u>

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p align="center">NOTICE OF INTENTION TO:</p>		<p align="center">SUBSEQUENT REPORT OF:</p>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Clean out & Deepen</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Re-enter well and pull tubing and packer.
2. Clean out well to original TD of 3540'.
3. Deepen well to TD of 3600' (6½" hole.)
4. Log well to TD.
5. Run approximately 330' of 4½" casing and cement w/100 sx. Class "C". (Test casing.)
6. Perforate Seven-Rivers Queen Zone.
7. Stimulate if necessary.
8. Run tubing and packer.
9. Place well back on water injection.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>ORIG. SIGNED BY <u>John Runyan</u> Geologist</p>	<p>TITLE <u>Gas Measurement Analyst</u></p>	<p>DATE <u>7-12-76</u></p>
<p>PROVED BY</p>	<p>TITLE</p>	<p>DATE</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

JUL 13 1976

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JUN 13 1976

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COMM. ON ASSASSINATIONS