Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRIC	ш				
1000 Rio	Brazos	Rd.,	Aziec,	NM	87410

1000 Rio Brazos Rd., Aztec, NM 8	REQUEST FOR ALLO	WABLE AND AUTHORIZ OIL AND NATURAL GA	ATION			
Operator D.		OIL MILD HAT OFFICE GA	Well API No.			
Address	URLESON, INC.					
P. O. Box	2479 Midland,	Texas 79702				
Reason(s) for Filing (Check proper New Well	box)	Other (Please explain	1)			
Recompletion	Change in Transporter of Oil Dry Gas	re → 4	[ff==+i 4/1/00			
Change in Operator	Casinghead Gas Condensate	П 10 ве	Effective 4/1/90			
If change of operator give name and address of previous operator						
II. DESCRIPTION OF WI	ELL AND LEASE			· · · · · · · · · · · · · · · · · · ·		
Lease Name MARTIN	Well No. Pool Name, I		Kind of Lease Leas State, Federal or Fee	se No.		
Location Unit Letter	00)M	· · · · · · · · · · · · · · · · · · ·		
-31	2.10	NORTHLine and 33		Line		
	Nauge C	37-E , NMPM, LE	<u>a</u>	County		
Name of Authorized Transporter of (RANSPORTER OF OIL AND NA	Address (Give address 4 - 4 - 4				
Name of Authorized Transporter of (approved copy of this form is to be sent)			
Sid Richardson Carbo	Casinghead Gas or Dry Gas on & Gas Oline Co		approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	1,,,	Rge. Is gas actually connected?	er 201 Main Ft. Worth.	TX 761		
<u></u>		V	When?			
IV. COMPLETION DATA	that from any other lease or pool, give comm	ningling order number:				
Designate Type of Complet	Oil Well Gas We	II New Well Workover	Deepen Plug Back Same Res'v D			
Date Spudded		i i	Deepen Plug Back Same Res'v D	is Res'v		
·	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				
erforations			Tubing Depth	Jubing Depth		
			Depth Casing Shoe			
	TUBING, CASING AN	ND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			SACKS CEMENT			
						
TECT DATE AND						
I. TEST DATA AND REQU OIL WELL Test must be off	EST FOR ALLOWABLE					
Date First New Oil Run To Tank	er recovery of total volume of load oil and m Date of Test	sust be equal to or exceed top allowab	le for this depth or be for full 24 hours.)			
	Date of Year	Producing Method (Flow, pump,	gas lift, etc.)			
ength of Test	Tubing Pressure	Casing Pressure	Choke Size			
uctual Prod. During Test	Oil - Bbls.		July Bize	Silver Size		
	On - Bots.	Water - Bbls.	Gas- MCF			
GAS WELL						
actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Gravity of Condensate	Choke Size		
	·	Casing Pressure (Shut-in)	Choke Size			
I. OPERATOR CERTIFI	CATE OF COMPLIANCE			 		
The street of th	real and a management of the contract of the c	OIL CONSE	RVATION DIVISION			
Division have been complied with ar is true and complete to the best of m						
٠ ٨١٥ -	Y Se and oction	Date Approved _	APR 1 7 1990			
Whaton	Maix					
Sharon Beaver	Production Clerk	ByORIGINA	L SIGNED BY JERRY SEXTON			
Printed Name	Title	DI	STRICT I SUPERVISOR			
March 27, 1990	915/ 683-4747	Title				
	Telephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Triple &

. 11 전 **왕이** - 12 전 - 1

RECEIVED

APR 2 1990

OCD

HOBBS OFFICE