

REGISTRATION	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104
AREA PE	REQUEST FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
AND OFFICE	5 - NMOCD - Hobbs	
TRANSPORTER	1 - File	
OIL	1 - Midland	
GAS		
OPERATION		
REGISTRATION OFFICE		
Operator		

GETTY OIL COMPANY
P.O. BOX 730, Hobbs, NM 88240

Person(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

Change of ownership give name and address of previous owner: Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701
This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE				
Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Martin	2	Jalmat	State, Federal or Fee Fee	
Location				
Unit Letter	A	990 Feet From The North Line and 330 Feet From The East		
Line of Section	31	Township	24-S	Range 37-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
None				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	Box 1492, El Paso, TX 79978			
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Pge.
Is gas actually connected?	When			
Yes	Unknown			

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA									
Designate Type of Completion - (X)									
Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stucc Rest.	Full Rest.		
Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.						
Revisions (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Revisions	Depth Casing Shoe								

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil-Gels.	Water-Disl.	Gas-MCF

GAS WELL			
Prod. Test-MCF/D	Length of Test	Disl. Condensate/MCF	Gravity of Condensate
Testing Method (Free, Back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION	
	SEP 26 1980	
	APPROVED _____, 19____	
	BY _____ Orig. Signed by John Runyan Geologist	
TITLE _____		
This form is to be filed in compliance with RULE 1104.		
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.		
All sections of this form must be filled out completely for allowable on new and re-completed wells.		

September 22, 1980

AREA SUPERINTENDENT

(Signature)

(File)