Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Ene. Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Operator

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Doyle Hartman					-,-					
Address P. O. Box 10426 Mic	dland,	Tovas	7970	12						
Reason(s) for Filing (Check proper box)	uranu,	TCKGS			Oth	er (Please expla	in)			
New Well		Change in	Transpor		_	•	•			
Recompletion	Oil		Dry Gas			in Trans		effectiv	re	
Change in Operator	Casinghea	ad Gas 📋	Condens	sate 📙	Nove	mber 1, 1	991			
f change of operator give name and address of previous operator								·····		
I. DESCRIPTION OF WELL	AND LE	ASE								
			1		<u> </u>			Lease No.		
Martin B		1	Ja:	lmat (I	Y-7R)		State, I	Federal or Fee		
Location	7.6				. •	1650			TT 4.	
Unit Letter F	: 16	50	Feet Fro	m The NO	orth_Lin	e and <u>1650</u>	Fee	et From The _	West	Line
Section 31 Township	24S		Range	37E	, N	мрм,	Lea			County
II. DESIGNATION OF TRANS	SPORTE	TR OF O	II ANI	וודדגא כ	RAT GAS					
Name of Authorized Transporter of Oil		or Conder		TIATO		e address to wh	ich approved	copy of this fo	orm is to be see	rt)
ame of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Fort Worth, Texas 76102					
If well produces oil or liquids,	ichardson Carbon & Gasoline Company buces oil or liquids, Unit Sec. Twp.				Is gas actually connected? When					
ive location of tanks.				<u>i </u>						
f this production is commingled with that f V. COMPLETION DATA	from any oth	her lease or	pool, give	e comming!	ing order num	ber:				
V. COMILETION DATA		Oil Well	1 0	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		_i	i_				ii		İ	i d
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Loradous (27 finds) first only								•		
					L			!		
Perforations	J				L		 	Depth Casin	g Shoe	
Perforations	,	TUBING	CASIN	IG AND	CEMENTI	NG RECOR	D	Depth Casin	g Shoe	
Perforations HOLE SIZE		TUBING,			CEMENTI	NG RECOR	D		g Shoe	ENT
					CEMENTI		D			ENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.