

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

O+2 - NMOCD - P.O. Box 1980 1-Foreman-CK  
Hobbs, NM 88240 1-File  
1 - Engr.-RH 1-Eng.Tech-BB  
1 - BW

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Martin B	
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>F</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat	
15. Elevation (Show whether DF, RT, GR, etc.) 3251' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3/8/82 Rigged up and pulled bit. 92 jts of 2 3/8" tbg. Ran 4 3/4"  
3/15/82 Cleaned and jet washed from 2874' to 3186'.  
3/16/82 Ran tbg and pkr. (Set @ 2786'). Titan treated OH 2852-3187'. 2/2000 gals. 15%  
HCL, 18,000 gals water, 18,000 gals CO2, 41,000# 20/40 27,000# 10-20, 3 stages  
1000# salt, max 4000#, min 1400#, rate 14 BPM. ISIP 800#, 15 min 600#. Opened  
after one hour 1" choke, 15 hrs rec 45 BLW, TP 0#.  
3/20/82 Ran 3 1/2" sand pump; cleaned out 2910'2941'.  
3/23/82 Rigged up Foam-Air Unit. Ran 4 3/4" bit & tagged @ 2941'. Foam-air cleaned to  
3187'. Circulated clean. Pulled bit flowing out csg.  
3/24/82 Pumped 75 bbls of 2% KCL wtr. Ran 90 jts of 2 3/8" tbg, SN, Baker AD-1 pkr.  
Pkr set @ 2810' w/10,000# tension. Placed well back on production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Steinner TITLE Area Engineer DATE April 15, 1982  
Paula B. Crockett TITLE Area Superintendent

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL DISTRICT J. SUPR.

TITLE APR 17 1982

RECEIVED

SEP 16 1982

U.S. DEPT. OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION