

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

O+2 - NMOCD - P.O. Box 1980 1 - Foreman
Hobbs, NM 88240 1 - Wio's
1 - Engr.- RH 1 - File

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Getty Oil Company 3. Address of Operator P.O. Box 730 Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3251' GR	7. Unit Agreement Name 8. Farm or Lease Name Martin B 9. Well No. 1 10. Field and Pool, or Wildcat Jalmat 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. Load csg. w/2% KCl and pull tbq. (2 3/8").
3. GIH with bit and scrapper and clean out to 3187'.
4. POH.
5. GIH with hydrojet and jet 5 1/2" casing from 2700' - 2852' and open hole from 2852' to 3187'.
6. POH with hydrojet.
7. Test 2 3/8" tbq. and packer back in hole.
8. Spot 12 bbls 15% HCl across open hole.
9. Pull up and set packer at 2750'.
10. Acidize down tbq. as service company's recommendation.
11. Swab or flow back load and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Deane R. Crockett TITLE Area Superintendent DATE December 2, 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: