

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
5 - NMOCD - Hobbs 1 - File 1 - Midland			
GETTY OIL COMPANY			
P.O. BOX 730, Hobbs, NM 88240			
Person(s) for filing (check proper box)		Other (Please explain)	
New Well ☐		Change in Transporter of:	
Recompletion ☐		Oil ☐ Dry Gas ☐	
Change in Ownership ☒		Casinghead Gas ☐ Condensate ☐	
Change of ownership give name and address of previous owner		Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701	
		This change effective 8/1/80	
DESCRIPTION OF WELL AND LEASE			
Well Name		Well No. Pool Name, Including Formation	
Martin "B"		1 Jalmat Yates Gas	
Location		Kind of Lease	
Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West		State, Federal or Fee Fee	
Line of Section 31 Township 24-S Range 37-E, NMPM, Lea County		Lease No.	
SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
None			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		Box 1492, El Paso, TX 79978	
Well produces oil or liquids, or location of tanks.		Is gas actually connected? When	
		Yes Unknown	
This production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)		Oil Well Gas Well New Well Workover Deepen Plug Back Squeeze Back, P.H. Res.	
Date Spudded		Date Compl. Ready to Prod.	
Total Depth		P.B.T.D.	
Name of Producing Formation		Top Oil/Gas Pay	
Tubing Depth		Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE		CASING & TUBING SIZE	
DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tanks		Date of Test	
Producing Method (Flow, pump, gas lift, etc.)			
Tubing Pressure		Casing Pressure	
Choke Size			
Oil-Bbls.		Water-Bbls.	
Gas-MCF			
S WELL			
Length of Test		Bbls. Condensate/MCF	
Gravity of Condensate			
Tubing Pressure (Shut-In)		Casing Pressure (Shut-In)	
Choke Size			
CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is in fact and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
		SEP 26 1980	
		APPROVED	
		Orig. Signed by	
		John Runyan	
		Geologist	
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for allow	