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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 14
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3260' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Repair casing leak ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- February 6, 1975, RU and re-entered well and pulled rods, tubing, & pump.
- Pulled top joint of 5½" casing and ran 1 joint (33.30) of 5½" 15.5# J-55 casing.
- Cut off 5½" casing, welded on bell nipple, and installed tubing head.
- February 8, 1975, set bridge plug @ 3310 and packer @ 3300 and tested casing to 500# w/no decrease in pressure. Pulled bridge plug to 986' & packer to 979' and pressured annulust to 750# w/no decrease in pressure. Removed bridge plug and set packer @ 1558' and pressured annulus to 750# w/no decrease. Moved packer and tested to 750# w/no decrease in pressure @ the following depths: 2057'-2557'-3113' & 3318'.
- February 11, 1975, cleaned out well to PBTD 3455'.
- February 13, 1975, ran rods, tubing, and pump.
- February 16, 1975, placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley A. Post

TITLE Gas Measurement Analyst

DATE February 19, 1975

Orig. Signed by
Joe D. Ramey

APPROVED BY Joe D. Ramey
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE