



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

	lbertso	on & Irv	in, Inc	•	1	sox 10/1,	Midland, T	exas
Mart	in "B"	Company or	Operator Well No	2	in SW	4 NW/40f S	ec. 31	, _T 248
_R 375	Leas	е				-		County.
								ion 31
								ew Mexico
							•	
The Lesse	e is				·····	,	Address	•••••
Drilling of	commenced.	June	10,	19.4	9 Drillir	ng was complet	ed July 1	3, 1949
						ce,	Address Odes	sa, Texas
Elevation	above sea 1	evel at top o	of casing	3260	feet.			
The inform	mation give	n is to be ke	pt confident	ial until	•••••		19	
				OIL	SANDS OR 2	ZONES		
No. 1, fro	m 34	35	to3				to)
No. 2, from 3470 to			to 3	490	No. 5	i, from	tc) <u></u> .
No. 3, fro	_m 35	10	to3	517	No. 6	6, from	to)
					FANT WATE		*	
Include da	ita on rate	of water infl	ow and eleva		nich water ros			
No. 1, from	m		tı	o		fee	et	***************************************
No. 2, fro	m		tı	D		fee	et	·
No. 3, fro	m	•••••••••	tı	0		fe	et	•
No. 4, fro	m	••••••••	tı	o	••••	fe	et	
				CA	ASING RECO	RD		
-		1	1 1					
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM T	PURPOSE
8 5/81	28	8	New	284	T.P.			
5 <u>1</u> "	15	8	_	3386	Hallibu	rton Flos		
			MUI	DDING A	ND CEMENT	ING RECORD		
	SIZE OF W	HERE SET	NO. SACK	3 ME	THODS USED	MUD GR.	AVION	OTAM CE MAD MORD
	CASING		OF CEMEN				AW AW	OUNT OF MUD USED
7 3/4	8 5/8	284	175		lliburto	•		
1 3/4	72 .	3386			bottom	tere toe	l set @ 10'	369
						TORES COO	r ser a ro	
				PLUG	S AND ADAI	PTERS		
Heaving 1	olugMate	rial		••••••	Lengtl	1	Depth Set	
	- Material		••••••••	·		Size		
Adapters -			RECORD O	F SHOOT			TMENT	
Adapters -]			ING OR CH	EMICAL TREA		
Adapters -	SHELL	roep.	EXPLOSIVE				DEPTH SHOT	DEPTH CLEANED OUT
	SHELL	roep.	EXPLOSIVE CHEMICAL U		QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	SHELL	roep.					DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	SHELL	roep.					DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
SIZE		roep.	CHEMICAL U	SED	QUANTITY		OR TREATED	DEPTH CLEANED OUT
SIZE		USED	CHEMICAL U	SED	QUANTITY	DATE	OR TREATED	DEPTH CLEANED OUT
SIZE		USED	CHEMICAL U	SED	QUANTITY	DATE	OR TREATED	DEPTH CLEANED OUT
SIZE		USED	treatment	No	QUANTITY .	DATE	OR TREATED	DEPTH CLEANED OUT
SIZE Results of	shooting	USED Dr chemical	treatment	No OF DRIL	QUANTITY t shot o	DATE	OR TREATED	
Results of	shooting o	or chemical special tests	treatment RECORD or deviation	No OF DRIL surveys w	QUANTITY t shot of the shot o	DATE DESTRUCTION SPECIAL TERMS	or treated	attach hereto.
Results of	shooting o	or chemical special tests	treatment RECORD or deviation	No OF DRIL surveys w	QUANTITY t shot of the shot o	DATE DESTRUCTION SPECIAL TERMS	or treated	
Results of Rotary too	shooting of	or chemical special tests	treatment RECORD or deviation	No OF DRIL surveys w	QUANTITY	DATE Treate D SPECIAL TE D mit report on set, and from.	or treated i SSTS separate sheet and	attach hereto.
Results of Rotary too	shooting of	or chemical special tests	treatment RECORD or deviation	OF DRIL surveys weet to	QUANTITY	DATE OF treated D SPECIAL TE Omit report on seet, and from	or treated i SSTS separate sheet and	attach hereto.
Results of Results of Rotary too Cable tools	shooting of	or chemical special tests d from	treatment RECORD or deviation	OF DRIL surveys w eet to	QUANTITY t shot of the shot o	DATE OF treated D SPECIAL TE Omit report on seet, and from	or treated i SSTS separate sheet and	attach hereto.
Results of Results of Cable tools	shooting of the shooting of th	or chemical special tests d from	treatment RECORD or deviation f	OF DRII surveys w eet to	QUANTITY t shot of the shot o	DATE Treate D SPECIAL TR mit report on seet, and from	i sts separate sheet and feet	attach hereto.
Results of Results of Rotary too Cable tools Put to pro	shooting of the shooting of th	or chemical special tests d from from Augl	treatment RECORD or deviation O f	OF DRII surveys w eet to	QUANTITY L-STEM AND ere made, sub 3517 for PRODUCTION 949 barrels	DATE Treated D SPECIAL TE Det, and from Set, and from of fluid of which	or TREATED i i i i i i i i i i i i i	attach hereto.
Results of Results of Rotary too Cable tools Put to pro The producemulsion;	shooting of	or chemical special tests d from from Augu	treatment RECORD or deviation Of 1st 2 urs was	No N	QUANTITY t shot of the shot o	DATE OF Treated D SPECIAL TE Omit report on seet, and from eet, and from of fluid of which ity, Be	or treated	attach hereto. tofeet tofeet was oil;%
Results of Results of Rotary too Cable tools Put to pro The producemulsion; If gas well	shooting of the swere used ducing ction of the cu. ft. per	or chemical special tests d from from Augu	treatment RECORD or deviation O f	OF DRII surveys w eet to	QUANTITY L-STEM AND ere made, sub 5517 for PRODUCTION 49 barrels diment. Gravi	DATE OF Treated D SPECIAL TE Omit report on seet, and from eet, and from of fluid of which ity, Be	or treated	attack hereto. to feet to feet was oil; %
Results of Results of Rotary too Cable tools Put to pro The producemulsion; If gas well Rock press	shooting of the swere used ducing ction of the sure, lbs. per sure	or chemical special tests d from from first 24 ho water; 24 hours	treatment RECORD or deviation f 1st 2 urs was	No N	QUANTITY L-STEM AND ere made, sub 3517 for parels barrels liment. Gravi	DATE Treate D SPECIAL TR mit report on set, and from eet, and from of fluid of which ity, Be	or treated i ists separate sheet and feet feet ch 100 % ,000 cu. ft. of gas.	attach hereto. to feet to feet was oil; %
Results of Results of Rotary too Cable tools Put to pro The producemulsion; If gas well Rock press	shooting of the swere used ducing ction of the cure, lbs. per sure, lbs. per sure	or chemical special tests d from from Augl e first 24 ho water; 24 hours er sq. in	treatment RECORD or deviation O f 1st 2 urs was	No No OF DRIL surveys w eet to	QUANTITY L-STEM ANI ere made, sub FOOLS USED 5517 for PRODUCTION 949 barrels diment. Grave Gallon EMPLOYEES Oriller	DATE Treated D SPECIAL TE Det, and from Det, and from Det, and from Det, and from Llo	i feet feet feet feet gas.	attach hereto. to feet to feet was oil; %
Results of Results of Rotary too Cable tools Put to pro The producemulsion; If gas well Rock press	shooting of the swere used ducing ction of the cure, lbs. per sure, lbs. per sure	or chemical special tests d from from Augl e first 24 ho water; 24 hours er sq. in	treatment RECORD or deviation O f 1st 2 urs was	No No OF DRIL surveys w eet to	QUANTITY L-STEM ANI ere made, sub FOOLS USED 5517 for PRODUCTION 949 barrels diment. Grave Gallon EMPLOYEES Oriller	DATE Treated D SPECIAL TE Det, and from Det, and from Det, and from Det, and from Llo	i feet feet feet feet gas.	attach hereto. to feet to feet was oil; %
Results of Results of Rotary too Cable tools Put to pro The producemulsion; If gas well Rock press	shooting of the swere used ducing ction of the cure, lbs. per sure, lbs. per sure	or chemical special tests d from from Augl e first 24 ho water; 24 hours er sq. in	treatment RECORD or deviation f 1st 2 urs was	No No OF DRII surveys w eet to	QUANTITY It shot of the shot	DATE Treated D SPECIAL TE Det, and from Det, and from Det, and from Det, and from Llo	or treated it ists separate sheet and feet feet ch 100 % ,000 cu. ft. of gas.	attach hereto. to feet to feet was oil; %
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Results of Results of If drill-ster Rotary too Cable tools Put to pro The producemulsion; If gas well Rock press C	shooting of the swere used ducing ction of the sure, lbs. per sure	or chemical special tests d from from Augl e first 24 ho water; 24 hours or sq. in	treatment RECORD or deviation O f st 2 urs was and FORM information	OF DRII surveys w eet to	QUANTITY L-STEM ANI ere made, sub 5517 fo PRODUCTION 949 barrels diment. Grav Gallon EMPLOYEES Driller Driller	DATE Treate Description of set, and from set, and set, and from set, and	i feet feet and when the separate sheet and feet feet feet feet feet feet feet fee	attach hereto. to feet to feet was oil; % Driller Driller
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Results of Results of If drill-ster Rotary too Cable tools Put to pro The producemulsion; If gas well Rock press C I hereby swit so far as Subscribed	shooting of the state of the st	or chemical special tests d from from Augl e first 24 ho water; 24 hours er sq. in wrdwell ngram rm that the ermined from to before m	treatment RECORD or deviation O f st 2 urs was and FORM information m available in e this 5t	OF DRII surveys w eet to	QUANTITY At shot of the shot	DATE OF Treated Description of Sect. and from Sec	in the second of the week and the second of th	attach hereto. to
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FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0 100	100 400	100 300	Caliche, sand & gravel Red bed
400 650 1050 1100	650 1050 1100 1250	250 400 50 150	Red & gray shale Red rock Anhydrite & red rock Anhydrite
1250 1350	1350 1500 1625	100 150 125	Salt & anhydrite Salt & anhydrite
1500 1625 1900 2000 2100	1900 2000 2100 2290	275 100 100 190	Salt & anhydrite Salt & anhydrite Salt & anhydrite
2290 2360 2400	2360. 2400 2640	70 40 240	Salt Anhydrite Salt
2640 2690 2810 2900	2690 2810 2900 2910	50 120 90 10	Anhydrite Brown lime Lime & sand Lime
2910 3020 3220	3020 3220 3300	110 200 80 110	Lime & sand Lime & sand Lime
3300 3410 3440 3495	3410 3440 3495 3517	30 50 22	Sand Lime & sand Porous lime
			T.D. 3517*
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