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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN EXISTING WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Inj.

Name of Operator
UNION TEXAS PETROLEUM CORP.

Address of Operator
1300 WILCO BLDG. , MIDLAND, TEXAS 79701

Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 31 TOWNSHIP 24S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3242 DF

5a. Indicate Type of Lease
State ☒ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Langlie Jal Unit

8. Farm or Lease Name

9. Well No.
27

10. Field and Pool, or Wildcat
Langlie Mattix

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
IMPERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up service unit. Install BOP.
2. Release packer, tag bottom with tubing. Clean out if necessary.
3. Run GR-CNLC and Spectroscopy logs from TD to 2400'.
4. Perforate casing at intervals picked from logs.
5. Run 7" RBP and treating packer on 2-7/8" workstring. Set RBP at 3390'±. Circulate hole clean with 2% KCL water.
6. Spot 500 gal. of 15% acid across perfs.
7. Pull up hole and set packer. Pressure up annulus to 500 psi to test packer. Displace acid into formation.
8. Frac with 5000 gals gelled acid and 20/40 sand.
9. Shut in overnight to allow fluid to break.
10. Pull treating packer and RBP.
11. Rerun tubing and packer. Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Billie Hood TITLE Regulatory Analyst DATE Nov. 23, 1981

Reviewed by Jerry Sexton TITLE Dist. A. Sup. DATE 11-23-81

COPIES OF APPROVAL, IF ANY: