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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator <b>UNION TEXAS PETROLEUM CORPORATION</b></p> <p>3. Address of Operator <b>1300 Wilco Building, Midland, Texas 79701</b></p> <p>4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> NMPM.</p>		<p>7. Unit Agreement Name <b>Langlie-Jal Unit</b></p> <p>8. Farm or Lease Name</p> <p>9. Well No. <b>27</b></p> <p>10. Field and Pool, or Wildcat <b>Langlie-Mattix</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3252' DF (Est.)</b></p>		<p>12. County <b>Lea</b></p>

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p align="center"><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Convert to Water Injection Well</b></p>		<p align="center"><b>SUBSEQUENT REPORT OF:</b></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commence approximately May 26, 1972.  
MIRUSU - Run 2 3/8" O.D. internally plastic coated tbg. w/Guiberson 2 3/8" x 7"  
Uni-Pkr. VI set at approximately 3300'. RDSU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. M. Dougherty</u>	TITLE <u>Unit Coordinator</u>	DATE <u>May 22, 1972</u>
APPROVED BY <u>John R. Rupp</u>	TITLE <u>General Manager</u>	DATE <u>MAY 24 1972</u>

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MAY 20 1957

OIL CONSERVATION COMM.  
HOUSTON, TEXAS

STANDARD OIL