District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

ANDCI II	
O Drawer DD, Artesia, NM \$8211-0719	OIL CONSERVATION DIVISION
Pistrict III	PO Box 2088
000 Rio Brazos Rd., Aztec, NM \$7410	Santa Fe, NM 87504-2088
District IV	5 min 2 0, 11112 0 / 50 / 2000
O Box 2088, Santa Fe, NM 87504-2088	

AMENDED	REPORT

		ryomi	FOR A	LLOWAE	ile A	AND AU	THORI	ZATI	ON TO TR	ANSPOR	T	
*		0 '	perator na	me and Address		A				1 OCDID No.		
KENSON OPERATING COMPANY, INC. 600 TRAVIS, SUITE: 6875								-	185433			
		TEXAS 77							CHANGE O	Reason for Filli F OPERA!	ng Code TOR	
-											RY 1, 2000	
. —	PI Number	1				¹ Pool Name					' Pool Code	
							VERS QUEEN			37240		
	operty Cod					1 Property Na	me			,	Well Number	
	251		LANG	LIE JAL	UNIT						16	
		Location										
or lot no.	Section	Township	Range	Lot.idn	Feet (from the	North/Sou	th Line	Feet from the	East/West lin	ne County	
K	31	24S	37E		1	980 '	Sout	h	1842	West	LEA	
11 F	3ottom	Hole Loca	tion	<u></u>			<u> </u>			<u> </u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet	from the	North/So	uth line	Feet from the	East/West lin	ne County	
	_									1	_	
12 Lac Code	15 Produc	cing Method Cod	e 14 Gar	Connection Da	ate	15 C-129 Perm	it Number	1	C-129 Effective I	Date 17	C-129 Expiration Dat	
P		P	İ									
. Oil a	nd Gas	Transporte									······································	
Тгалерог	rter		ransporter .	Name		" PO	DD	²³ O/G	1	POD ULSTR	R Location	
OGRID		 	and Addre	:96		,				and Descri	iptica	
- 20667 7	507	EQUIILON	PIPELI	NE CO.,	LLC	136981	0	0				
# #	\$5655t	•				Section Contraction		ĸķi Ņiņš				
3)30/10340 PT 104 - 17 X	and a shad											
20809		SID RICHA	RDSON	GAS COMP.	ANY	136983	1	G				
	1000				ļ	¥/#**						
35								<u> </u>	1			
10 to 10	S. 4. 3				1	San Property Control		N. Sarana	<u> </u>			
				·		2	***************************************					
					,							
e en					j	Andrew Commen			1			
V. Prod		Jater				W. Commission			<u> </u>			
	POD	rater				□ POD t	ILSTR Loca	tion and	Description			
	9850						Table 2	4	D-4 .,			
		•										
7 Well	Compl	otion Data										
	Compl	etion Data	24 Ready	Date	Γ	" TD			" PBTD		1º Perforations	
		etion Data	¹⁴ Ready	Date		" TD			" PBTD		3º Perforations	
	pud Date		·		' S:		1	D. A. C		33		
			·	Date Casing & Tub	oing Size		33	² Depth S		33	37 Perforations Sacks Cement	
	pud Date		·		oing Size		3.	¹ Depth S		33		
	pud Date		·		oing Size		33	¹ Depth S		33		
	pud Date		·		oing Size		1	¹ Depth S		33		
	pud Date		·		oing Size		x	¹ Depth S		33		
H SF	pud Date		·		oing Size		1	¹ Depth S		33		
u s _r	™ Hole Si	Data	·	' Casing & Tub	Ding Size	B	Test L					
u s _r	" Hole Si	Data	3	' Casing & Tub		B			iet		Sacks Cement	
VI. Well	" Hole Si	Data " Gas De	3	Casing & Tub		t la		ength	iet	Pressure	Sacks Cement	
VI. Well	" Hole Si	Data " Gas De	clivery Date	Casing & Tub	Test Dai	t la	77 Test L	ength	™ Tbg.	Pressure	Sacks Cement ** Cag. Pressure	
VI. Well "Dete	Pud Date Pud Date Pud Date I Test I New Oil Oke Size	Data Gas De	elivery Date	Casing & Tub	Test Dai	te mpticd	" Test L	ength	^M Tbg.	Pressure AOF	Sacks Cement ** Cag. Pressure ** Test Method	
VI. Well Date Cho I hereby cer with and that	Hole Si Hole Si Test I New Oil oke Size	Data Gas De	elivery Date	Casing & Tub	Test Dai	te mpticd	" Test L	ength	™ Tbg.	Pressure AOF	Sacks Cement ** Cag. Pressure ** Test Method	
VI. Well Date "Cho "I hereby cer with and that knowledge and	Hole Si Hole Si Test I New Oil oke Size	Data Gas De	elivery Date	Casing & Tub	Test Dai	te mpticd	" Test L	ength	The A	Pressure LOF LOOF LOOP DI AY CHEUS	** Cag. Pressure ** Test Method VISION	
VI. Well Date Cho I hereby ces with and that knowledge and Signature:	Hole Si Hole Si Test I New Oil oke Size crify that the information belief.	Data Gas De	elivery Date	Casing & Tub	Test Dai	mpticd Appro	7 Test L 4 Ga	ength	" The.	Pressure LOF LOOF LOOP DI AY CHEUS	** Cog. Pressure ** Test Method VISION	
VI. Well Date "Cho "I hereby cer with and that knowledge and	Hole Si Hole Si Test I New Oil oke Size rtify that the informatid belief.	Data Gas De	Oil Conservation is true and c	Casing & Tub	Test Dai	te mpticd	7 Test L 4 Ga	ength	The A	Pressure LOF LOOF LOOP DI AY CHEUS	** Cog. Pressure ** Test Method VISION	
VI. Well Date "Cho "I hereby ces with and that knowledge and Signature:	Hole Si Hole Si Test I New Oil oke Size rtify that the informatid belief.	Data "Gas De to rules of the Qil onion given above i	Oil Conservation is true and c	Casing & Tub	Test Dai	mplied Appro	7 Test L 4 Ga	ength	The A	Pressure LOF LOOF LOOP DI AY CHEUS	** Cag. Pressure ** Test Method VISION	
VI. Well Date ** Cho ** I hereby ces with and that knowledge and Signature: Printed name:	Hole Si Hole Si Test I New Oil oke Size rrify that the informated belief.	Data "Gas De to rules of the Qil onion given above i	Oil Conservation is true and c	a Division have	Test Dal Water been consist of m	mplied ly Approx	77 Test L 46 Ga	ength	ONSERVAT MAL SIGNED DISTRICT I	Pressure LOF LOOF LOOP DI AY CHEUS	** Cag. Pressure ** Test Method VISION	
VI. Well "Date "Cho "I hereby ces with and that knowledge and Signature: Printed name: Title: Date: /2/	I Test I New Oil bke Size rtify that the information belief. PAESI 730/97	Data "Gas De to rules of the Qil onion given above i	clivery Date Oil Conservation is true and c	n Division have complete to the b	Test Dal Water been con sest of my	mplied of Title:	77 Test L 46 Ga Coved by:	ength NIL CO	The.	Pressure LOF LOOF LOOP DI AY CHEUS	** Cag. Pressure ** Test Method VISION	
VI. Well "Date and that knowledge and Signature: Printed name: Title: Date: /2/	I Test I New Oil bke Size rify that the information belief. PA PRESI 730/97	Data "Gas De "Interpretation given above in UL E. McC DENT	clivery Date Oil Conservation is true and c	n Division have complete to the b	Test Dal Water been con sest of my	mplied of Title:	77 Test L 46 Ga Coved by:	ength NIL CO	The.	Pressure LOF LOOF LOOP DI AY CHEUS	** Cag. Pressure ** Test Method VISION	