Planted I

PO Box 1980, Hobbs, NM 88241-1980

District II

ΓΟ Dianer DD, Aitesia, NM 88211-0719

District III

1000 Rio Binzos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico orgy, Minerals & Natural Resources Department

Form C-Revised February 10, Instructions on

Submit to Appropriate District Offic 5 Copic

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P.O. Box 60682										8359		
Midland, TX 79						3 Reason for Filing Code						
4 API N								** CO 7-	1-95			
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17.	18	0			LANGLIE J					9 W	ell Number	
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MERIDIAN OIL INC.

Printed Name

Previous Operator Signature

REGULATORY COMP

Title

5/31/95