Submit 5 Copies Appropriate Diarict Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	¹⁰ REC	OIL	, Mineral CONS Santa Fe FOR AL	s and N SERV P.O. 1 , New N	New Mexi aturai Res ATION Box 2088 Mexico 8 ABLE AN	N DIVI 7504-208	SION 8 Oriza			R	form C-1: levised 1- ee Instru 8 Bottom	1-89 ctions
I. Operator					IL AND N	NATURA	LGAS	Well	API No.			
Address			OIL				<u> </u>	30	-025-11	.299		0
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator	r) Oil		in Transpo	rter of:	MIDLA	AND, T. Other (Pleas		97101	810			
If change of operator give name	NION TEX	AS PE	TROLEUN	1, P.C	. BOX 2	2120, H	OUSTON	I, TX	77252		<u> </u>	
IL DESCRIPTION OF WEL	L AND LI											_
Lease Name Langlie Jal Unit		Well N 16	A Pool Na Lang	me, inclu glie M	ding Formati lattix (om (SRQ)		Kind State,	of Lease		Leas 91011	
Unit LetterK	;;	1 9 80	Feet Fro	m The	<u> </u>	Line and	1842	Fe	et From The	W	· · · · · · · · · · · · · · · · · · ·	Line
Section 31 Towns	hip 2	4S	Range	37	E	NMPM,		Lea				County
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORT	ER OF	DIL AND) NATL	IRAL GA	S						
Shell Pipeline Compa		or Coad	 [Address (C	Give address					be sent)	
Name of Authorized Transporter of Cas	inghead Gas	<u> </u>	or Dry G		Address (C	Sox 2648 Give address	to which a	approved	copy of this	form is to	be sens)	
Sid Richardson Carbo If well produces oil or liquida, ive location of tanks.	Unit	Sec.	Two.	Ree	201 Ma	<u>in Stre</u>	eet, F	t. Wo	orth, T	X 761	102	
V. COMPLETION DATA Designate Type of Completion		Oil We	·	comming us Well	iing order mi		er D	Deepen	Plug Back	Same Ro	es v þi	ff Res'v
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in mult - v completed wells.