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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE MAPS/NOTES FOR REPORTS ON PRODUCTION, FOR WELLS PRODUCTION.		5a. Indicate Type of Lease State ☒ Per ☒ 5. State Oil & Gas Lease No.
Oil Well ☒ Gas Well ☐ Other ☐ Unit of Operator UNION TEXAS PETROLEUM CORPORATION Address of Operator 1300 WILCO BLDG, MIDLAND, TEXAS 79701 Division of Well UNIT LETTER K : 1980 FEET FROM THE S LINE AND 1842 FEET FROM W LINE, SECTION 31 TOWNSHIP 24S RANGE 37E N.M.P.L.		7. Unit Agreement Name Langlie Jal Unit 8. Form of Lease Name 9. Well No. 16 10. Field and Pool, or Wildcat Langlie Mattix
11. Elevation (Show whether DP, RT, GR, etc.) 3247DF		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
1. REMEDIAL WORK ☒ 2. GRABBLE ABANDON ☐ 3. OR ALTER CASING ☐ 4. OTHER ☐	5. PLUG AND ABANDON ☐ 6. CHANGE PLANS ☐ 7. OTHER ☐	8. REMEDIAL WORK ☐ 9. COMMENCE DRILLING OPNS. ☐ 10. CASING TEST AND CEMENT JOBS ☐ 11. OTHER ☐	12. ALTERING CASING ☐ 13. PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective - additional perf, Seven Rivers.

1. Pull rods & pump - if necessary clean out to TD.
2. Run work string - set RBP @3302'.
3. Perf casing 3233 - 3274 - set packer - test.
4. Frac w/10,000 gal. gel 15% HCL.
6. Run prod. tubing, rods & pump.
7. Return well to production.
8. Clean up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Billie Hood TITLE REGULATORY ANALYST DATE 9-8-81
DATE SEP 10 1981 TITLE _____ DATE _____