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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>UNION TEXAS PETROLEUM CORPORATION</b> 3. Address of Operator <b>1300 Wilco Building, Midland, Texas 79701</b> 4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1842</b> FEET FROM THE <b>West</b> LINE, SECTION <b>31</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> NMPM. 7. Unit Agreement Name <b>Langlie-Jal Unit</b> 8. Farm or Lease Name  9. Well No. <b>16</b> 10. Field and Pool, or Wildcat <b>Langlie-Mattix (Queen)</b> 15. Elevation (Show whether DF, RT, GR, etc.) <b>3247' GR</b> 12. County <b>Lea</b>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JQB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing, rods & pump.
2. Cleaned well out to 3497'.
3. Logged well to 3485'.
4. Perforated well w/1 JSPF 3338-48'; 3347-50'; 3352-58'; 3360-72'; 3378-83' 3389-92' (45 shots).
5. Acidized Seven-Rivers Queen formation 3338-3392' w/2000 Gal. 15% NE HCL.
6. Ran tubing, pump & rods.
7. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Pickering TITLE Asst. Dist. Prod. Manager DATE May 29, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: