

We propose to perform the following work corresponding to our J. W. Sherrell No. 5 well, that was completed as a Jalmat-interval dry-gas well, on September 4, 1949, for a test rate of 16,000 MCFPD.

**Details of Proposed Well Work**

1. Move in and rig up well service unit.
2. Drill out existing cement plugs:

<u>Plug Location</u>	<u>Cement Quantity (sx)</u>
Surface	10
900' to 1400'	85
2600' to 3015'	100

3. Clean out wellbore, to original total depth of 3350'.
4. Isolate current open-hole interval, from 2720' to 3350', with 750' x 5" O.D., 15 lb/ft, J-55, ST & C liner equipped with (24) 7" x 5" centralizers, landing collar, and double-valve float shoe. Pull liner setting tool.
5. Run 7" Model "C" packer. Squeeze cement 5" O.D. liner (utilizing (2) HT-400 pump trucks), at a cementing rate of 12 BPM to 14 BPM, with 1500 sx of API Class "C" cement containing 2.5% CaCl<sub>2</sub>, followed by 200 sx of API Class "C" Neat cement.
6. Pressure inside of 7" O.D. casing, to a wellhead pressure of 1000 psi. Squeeze cement down 9 5/8" x 7" casing annulus, from 0' to 1100', with 500 sx of API Class "C" cement containing 2.5% CaCl<sub>2</sub>.
7. Pull 7" Model "C" packer.
8. Run bottom-hole drilling assembly. Drill out cement, to 3325'. Circulate hole clean. Displace wellbore, with 2% KCL water.
9. Pressure test 7" O.D. casing and 5" O.D. liner, to 2000 psi.

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Doyle Hartman

J. W. Sherrell No. 5

N-31-24S-37E

API No. 30-025-11300

10. Pull bottom-hole drilling assembly.
11. Rig up Schlumberger. Log well with VDCBL-GR-CCL log and DS-CNL-GR-CCL log.
12. Perforate, acidize, and frac Jalmat (Gas) interval.
13. Return well to active producing status, as Jalmat producer.

**Certificate Number**