

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Revised 12-1-55

Pool Jalnet Formation Yates & 7 Rivers County 10 15
Initial _____ Annual _____ Special XX Date of Test 1-14-1-18-57
Company Skelly Oil Company Lease Sherrill Well No. 5
Unit 8 Sec. 31 Twp. 24S Rge. 37 E Purchaser El Paso Natural Gas Company
Casing 78 Wt. 20.04 I.D. 6.156 Set at 2710 Perf. _____ To _____
Tubing None Wt. _____ I.D. _____ Set at _____ Perf. _____ To _____
Gas Pay: From 2790 To 3350 L 2720 xG 0.660 -GL 1798 Bar.Press. 13.2
Producing Thru: Casing XX Tubing _____ Type Well Single
Date of Completion: 9-19-49 Packer None Single-Bradenhead-G. G. or G.O. Dual
Reservoir Temp. _____

OBSERVED DATA

Tested Through (Pressure) (Choke) (Meter)

Type Taps _____

No.	Flow Data			Tubing Data		Casing Data		Duration of Flow Hr.
	(Pressure) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	
SI								
1.		1.000	650	16.0	76	720		72
2.		1.000	637	22.1	80	650		25
3.		1.000	630	26.0	79	637		24
4.		1.000	630	26.0	79	630		24
5.		1.000	573	34.1	80	574		24

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	6.135	103.00		0.9850	0.9535	1.066	633
2.	6.135	119.83		0.9813	0.9535	1.059	728
3.	6.135	124.32		0.9822	0.9535	1.062	789
4.	6.135	151.29		0.9813	0.9535	1.059	920
5.	6.135						

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c 0.4682 (1-e^{-s}) 0.116

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 733.2 P_c² 537.6

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w /P _c
1.	643.2	439.8	0.3	0.09	0.01	439.8	97.8		
2.	650.2	422.8	0.3	0.09	0.01	422.8	114.8		
3.	643.2	413.7	0.4	0.20	0.02	413.7	123.9		
4.	587.2	344.8	0.4	0.20	0.02	344.8	192.8		
5.									

Absolute Potential: 2,950 MCFPD; n 0.903COMPANY Skelly Oil CompanyADDRESS Box 34, Hobbs, New Mexico

AGENT and TITLE _____

WITNESSED _____

COMPANY _____

REMARKS _____

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .