

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator UNION TEXAS PETROLEUM CORPORATION		
Address 1300 WILCO BUILDING, MIDLAND, TEXAS 79701		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)
New Well <input type="checkbox"/>	Oil <input type="checkbox"/>	Change Well Name and No. from:
Recompletion <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	J. W. Sherrell No. 7
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Effective 3-1-71
	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner Skelly Oil Company, Box 1351, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name LANGLIE-JAL UNIT	Well No. 17	Pool Name, including Formation Langlie-Mattix	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter J	1980	Feet From The South	Line and 1930	Feet From The East	
Line of Section 31	Township 24-S	Range 37-E	NMPM	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79910					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 31	Twp. 24-S	Rge. 37-E	Is gas actually connected? Yes	When 9-18-57

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. M. Dougherty
(Signature)
Administrative Unit Coordinator
(Title)
February 26, 1971

OIL CONSERVATION COMMISSION
MAR 3 1971
APPROVED
BY John W. Runyan
TITLE Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner.