

NO. OF COPIES RECEIVED		
DISTRIBUTION		
ADJ. A. F.		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO RULE UP THE OPEN (PLUS) BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
1. Name of Operator UNION TEXAS PETROLEUM CORPORATION		5. State Oil & Gas Lease No.
2. Address of Operator 1300 Wilco Building, Midland, Texas 79701		7. Unit Agreement Name Langlie-Jal Unit
3. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1930</u> FEET FROM <u>East</u> <u>31</u> LINE, SECTION <u>24-S</u> TOWNSHIP <u>37-E</u> RANGE <u>37-E</u> NMPL.		8. Form of Lease Name 9. Well No. <u>17</u> 17
10. Field and Pool, or Wildcat Langlie-Mattix (Queen)		11. Elevation (Show whether DF, RT, GR, etc.) <u>3244'</u> DF (Est.)
12. County <u>Lea</u>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ WELL OR ALTER CASING ☐ OTHER ☐		SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐		REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>Clean out & Acidize</u> ☒		ALTERING CASING ☐ PLUG AND ABANDONMENT ☐	
--	--	---	--	---	--	--	--

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. March 10, 1978, RU and re-entered well. Pulled Uni-Pkr. I and POH w/pkr. and plastic coated tubing. WIH and tagged bottom @ 3544'. POH and went back in hole w/Baker treating packer on 2 3/8" tubing and set packer @ 3472'.
2. March 11, 1978, RU Dowell and acidized perfs. 3504-3538' w/3000 gal. 20% HCL w/1 1/2% AFA.
3. March 13, 1978, Unseated pkr. and POH w/work string.
4. March 14, 1978, Went in hole w/Guiberson Uni-Pkr. I on 2 3/8" IPC tubing, set packer @ 3405', load back-side w/pkr. fluid and returned well to water injection.
5. March 19, 1978, injecting at a rate of 300 BWPD with 590# tubing pressure, and zero casing pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Stanley A. Red TITLE Sr. Prod. Analyst DATE 3-23-78

Approved by John Runyan Geologist TITLE _____ DATE MAR 27 1978

ADDITIONS OF APPROVAL, IF ANY

RECEIVED

MAR 26 1978

U.S. CONSERVATION COMM.
NORTH, N. M.