

MERIDIAN OIL INC.
LANGLIE JAL UNIT # 28

2/21/94: PU BIT AND DC. RIH TO 3322. TAGGED CMT AND LOADED HOLE AND TESTED TO 500 PSI. HELD OK. POOH. MIRU WIRELINE. PERF WELL/4 JSPF. 3253 - 3308. RDMO WIRELINE. PU. SET PKR AND RIH TO 3141. SET PKR. MIRU WESTERN. TESTED LINES TO 5000 PSI. PRESS. ANNULUS TO 500 PSI. ATTEMPTED TO BREAK DOWN 2500 PSI. WOULDN'T BREAK. RLSD PKR. AND SPOTTED 200 GAL 15% NEFE HCL ACROSS PERF. PU AND RESET PKR. PRESS ANNULUS TO 500 PSI. ACIDIZED W/3500 GLS 15% HCL. RDMO WESTERN. RU TO SWAB. SWABBED

2/22/94: STILL SWABBING. MIRU WESTERN. TESTED LINES TO 5000 PSI. STARTED FRAC JOB. PMPED 5000 GLS PAD AND 1000 GAL 1/1G GAL 1000 GAL OF 2/LG GAL, 1000 GAL OF 3/LG GAL. 1000 GAL OF H/LB GAL.

2/23/94: RLSED PRK AND PULELD 2 STDS. REVERSED OUT FRAC FLUID AND SAND. POOH. LD PKR. PU NOTCHED COLLAR AND RIH. TAGGED AT 3133. CIRC WELL CLEAN. POOH AND LD WORKSTRING. MIRU HYDROSTATIC TESTERS. PU MUD ANCOR AND 3' PERF SUB. TESTED TBG IN HOLE TO 5000 PSI.

2/24/94: HUNG WELL ON. TURNED OVER TO PRODUCTION