## REQUEST FOR (OIL) - (XEANS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						HODDS, N	lew Me	xico	*******	Januai	ry 13	, 195	8
						(Place	:)					(Date)	********
VE ARI	HER	EBY RI	EQUEST	ING AN ALLOWA	BLE FO	r a weli	L KNO	WN AS	<b>5:</b>				
(Company or Operator)			eny	J.W. She	errell	Well	No	8	ir	SW	1/4	SE	1/4
Unit	Teller	, Sec	דכ	, T. 24S , F	37E	, NMPM	ſ.,	Lang]	ie-Ma	et <b>ti</b> x		•••••	Pool
	Lea												
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Please indicate location:			cation:	Elevation	3385	<u> </u>	lotal De	pth	,,0,,	PBT	[D		
D	C	В	A	Top Oil/Gas Pay_	7707		Name of	Prod. Fo	orm.	Gueen			
			İ	PRODUCING INTERV	<u>AL</u> -								
<del>_</del> +		<u> </u>	<u> </u>	Perforations_									
E	F	G	H	Open Hole 338	5-35051	(	Depth Casina S	hoo 3	384.1	Depth	۱ ,	34341	
		l				······································	casing S	noe	704	lubin	1g	<i>34</i> 34*	
L	K	J	I	OIL WELL TEST -								_	
		]	-	Natural Prod. Te	st:	bbls.oil,		bbls	water i	n hr	·s,	min. S	Choke Size
				Test After Acid									
M	N	0	P	load oil used):_									
1		x					D	DIS Wate	r in <u>-</u>	hrs, _	mir	n. Size_	2/4
			الــــــا	GAS WELL TEST -									
4401	rel &	19001	FEL	- Natural Prod. Tes	st:		MCF/Day;	Hours f	lowed	Cho	ke Size	,	
tubing ,C	asing a	ınd Cemer	ting Reco								XC 0120	·	
Size	1	Feet	Sax										
	Se	t At	<del>.</del>	Test After Acid o					MC	F/Day; Hou	rs flow	ved	
8-5/8	10p :	1140"	400	Choke Size	Method	of Testing:							
#1 won				Acid or Fracture	Treatment	(Give amount	s of mat	orials :	read er	ich ac acid			
5½"OD	<del>-   -</del>	33851	200	3									
		1		sand): Fractur Casing	Tubing	Date f	irst new	GOIT	<u>ın 2</u>	stages_	pA Do	Well	
				Casing Press.	Press. 4	Off oil ru	n to tan	ks <b>Ja</b>	nuary	12, 19	58		
				Cil Transporter_	Texas-	New Mexic	co Pip	eline	Comp	any			
				Gas Transporter_					-	•			
emarks:	***********	••••••	••••••										
			arrels	oil and .88 ba	rrele w	ater in t	24 hour	we th		2/14 -	h m 1 n	<b>509</b> 175	
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						14aine	***********						
						Address	XO3	<b>グヴ ー</b>	HODDS	, New M	exic	<u> </u>	