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PO Box 1980, Hobbs, NM 88241-1980

District [[

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back ffice pies

	, Artec, N	M 87410		JIL CONS	.O. Bo	x 2088	}		Sub	mit to Approp	riate District (5 C
District IV PO Box 2088, Santa				Santa	Fe, NN	A 8750	4-2088				
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GP II ENERGY	, INC.	Оро	rator traille	and Address					2	OGRID Number	
P.O. Box 50682									8359		
Midland, TX	79710	-1810							3 Reason for Filing Code		
4 AP	I Number					5 Pool N	ame .	 -	CH	IANGE OF OPI	
30-	-025- j	1202	LANGLIE MATTIX 7RIVERS QUEEN						i i	Pool Code	
7 Prope	rty Code	.303		LAI		Property 1		QUEEN		3:	240
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11 B	ottom	Hole Loc	ation		10-	270		Υ	1977	L <u>E</u>	LEA
	Section	Township	Range	Lot. Idn	Feet fr		1 32 -1 15				
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II. Oil and	Gas Tı	ransporte	rs							— <u> </u>	
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MERIDIAN OIL INC.

Printed Name

Previous Operator Signature

REGULATORY COMP

5/31/95

Date