

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-11303
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE LEASE
7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
8. Well No. #12
9. Pool name or Wildcat LANGLIE MATTIX

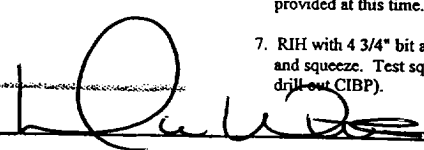
SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MERIDIAN OIL INC.
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810
4. Well Location Unit Letter G : 1977' Feet From The EAST Line and 2310' Feet From The NORTH Line Section 31 Township 24S Range 37E NMPM County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: ADD SEVEN RIVERS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startline and proposed)

1. Install and test anchors. Deliver tubing racks and ±3,600' of 2 7/8" 6.5# N-80 EUE tubing for workstring.
2. MIRU pulling unit. Kill well with 2% KCl. Unseat pump and POOH with 2,404' of 7/8" rods, 1,000' of 1" rods, and 2 7/8" x 1 3/4" x 16' pump. ND wellhead. NU BOP.
3. Release TAC and POOH with 3,452' of 2 7/8" J-55 tubing.
4. RIH with 4 3/4" bit and drill collars on 2 7/8" workstring. Clean out well to original TD of 3,545'. If well will circulate, continue drilling an additional 30' to a new TD of 3,575'. Circulate hole clean. POOH.
5. RU wireline unit. RIH with GR/CNL and log from 3,575' to 1,575' (2,000'). POOH. RD wireline unit.
6. PU and RIH with 5 1/2" tension packer on 2 7/8" workstring. Set packer at ±3,385'. Load and test backside. If casing leaks, release packer and move uphole and locate leaks. POOH. Report leaks to Midland Office. Set CIBP at ±3,385'. Set cement retainer 500' above top leak. Squeeze procedure and cement requirements will be provided at this time.
7. RIH with 4 3/4" bit and drill collars on 2 7/8" workstring. Drill out cement retainer and squeeze. Test squeeze to 500 psi. Clean out well to CIBP at ±3,385'. (Do NOT drill out CIBP).

SIGNATURE 	TITLE PRODUCTION ASSISTANT	DATE 4/25/94
TYPE OR PRINT NAME DONNA WILLIAMS		TELEPHONE NO. 915-688-6941

(This space for State Use)

APPROVED BY _____	TITLE DISTRICT I SUPERVISOR	DATE APR 27 1994
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CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

RECEIVED

APR 20 1997

SENATOR  
OFFICE