

8. Pickle tubing with 200 gallons of 7 1/2% NEFe HCl. Reverse acid out of tubing. POOH.

9. RU wireline unit. RIH with 4" retrievable select fire guns loaded 4 SPF and perforate 132 holes in the following intervals: (correlate to Compensated Neutron Log dated 3/15/74.)

3,271' - 74', 3,277' - 80', 3,298' - 3,300', 3,319' - 23', 3,342' - 50', 3,361' - 74'

10. RD wireline unit. RIH with treating packer on 2 7/8" workstring. Spot 200 gallons of 15% NEFe HCl across perfs. PU to  $\pm 3,150'$  and set packer. Load and test backside to 500 psi.

11. Acidize down 2 7/8" tubing with 3,500 gallons of 15% NEFe HCl and 240 ball sealers.

Anticipated Rate:	3 - 5 BPM
Anticipated Pressure:	1,500 psi
Maximum Pressure:	3,500 psi

Flush acid out tubing with 2% KCl. If ballout occurs, surge balls off and complete stimulation.

12. Swab back acid load. Report fluid entry rate and cuts to Midland Office. Wait on instructions to continue with fracture stimulation.

13. Release packer and run through perfs to knock balls off. Re-set packer at  $\pm 3,150'$ . Load and test backside to 500 psi.

14. RU to fracture stimulate down 2 7/8" tubing with 20,000 gallons x-linked gel and 61,500# 12/20 sand. Test all surface connections to 5,000 psi.

<u>Stage</u>	<u>GEL VOL</u> <u>(gals)</u>	<u>PROPPANT CONCEN</u> <u>(lb/gal)</u>
1. Pad	7,000	0
2. Sand	1,500	1
3. Sand	1,500	2
4. Sand	1,500	3
5. Sand	1,500	4
6. Sand	1,500	5
7. Sand	1,500	6
8. Sand	2,000	7
9. Sand	2,000	8
10. Flush	850	0