

Anticipated Rate: 25 BPM  
Anticipated Pressure: 3,600 psi  
Maximum Pressure: 5,000 psi

Record 5, 10, and 15 minute shut-in pressure.

15. Shut-in well overnight to allow gel to break.

16. Swab well and report returns to Midland Office.

17. Release packer and POOH with 2 7/8" workstring. RIH with 4 3/4" bit and drill collars on 2 7/8" workstring and drill out CIBP at 3,385'. POOH laying down. Hydrotest into hole to 2,000 psi with 2 7/8" MA, 5' perf sub, SN, 230' of 2 7/8" 6.5#, J-55 production tubing, 5 1/2" TAC, and  $\pm 3,190'$  of 2 7/8", 6.5#, J-55 production tubing. Set TAC at  $\pm 3,190'$  (SN @  $\pm 3,425'$ ).

18. ND BOP. NU wellhead. RIH with 2 7/8" x 1 3/4" x 16' pump on  $\pm 2,425'$  of 7/8" rods and 1,000' of 1" rods. Space out rods and return to production. Report test volumes for two weeks.

Approved: \_\_\_\_\_  
G. W. Brink

Date: \_\_\_\_\_

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