NO. OF COMIES RECEIVED	1		: .				
DISTRIBUTION		CONSERVATION CON S	Form C~L64				
SANTAFE	1	FOR ALLOWABLE	Superseder Old C-104 and C-110				
FILE		AND	Eftective 1-1-65				
LAND OFFICE	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	GAS				
DIL							
TRANSPORTER GAS							
OPERATOR							
PRORATION OFFICE							
UNION TEXAS PETROLI	SUM CORPORATION						
	g, Midland, Texas 79701						
Reason(s) for filing (Check proper be	- · · ·	Other (Please explain)					
New Well	Change in Transporter of:	add 200	it transporter				
Recompletion	Oil Dry Go		and Manepoller				
Change in Ownership	Cusinghead Gas Conde	nsate					
If change of ownership give name							
and address of previous owner			·				
. DESCRIPTION OF WELL ANI	LEASE		х. 				
Lease Name	Well No. Pool Name, Including F						
Langlie-Jal Unit	12 Langlie-Mattin	x (Queen) State, Federa	al or Fee Fee				
	77	0.21.0					
Unit Letter <u>G</u> ; <u>19</u>	77 Feet From The East Lir	he and <u>23LU</u> Feet From	The North				
Line of Section 31 T	ownship 24-S Range	37-Е , ММРМ, Lea	County				
	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro					
Name of Authorized Transporter of O Shell Pipeline Corp.		Box 1910, Midland, Tex Box 1510, Midland, Tex	(as 79701				
Texas-New Mexico Pipe Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	BOX 1510, Midland, Tex Address (Give address to which appro	tas 1910L wed copy of this form is to be sent)				
El Paso Natural Gas Co		Box 1942, El Paso, Tex					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?					
give location of tanks.	G 5 25-S 37-Е	Yes	4-1-49				
If this production is commingled w	with that from any other lease or pool,	give commingling order number:					
. COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back 'Same Res'v. Diff. Res'v.				
Designate Type of Complet							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
6-1-57	5-16-74	35451					
Elevations (DF, RKB, RT, GR, etc.)	i i	Top Oil/Gas Pay	Tubing Depth				
3249' DF	Seven-Rivers (Queen)		3445 ' Depth Casing Shop				
	395-3400', 3408-12', 3416-	-18', 3436-38', 3444-51'	3470'				
(Total 25 shots)	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12 1/4"	8 5/8"	177'	150 Sx.				
7 7/8"	5 1/2"	3470 '	250 Sx.				
	2 3/8" (Tubing)	3445'					
TERT DATA AND DECHERT			and must be equal to or exceed top allow-				
OIL WELL		pth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of l'est	Producing Method (Flow, pump, gas li	ft, etc.)				
5-16-74	5-27-74	Pump					
Length of Test	Tubing Pressure	Contag Pressure	Choka Siza				
24 hrs. Actual Prod. During Test	-()- Oll-Bha,	-0- Victor-Bbla.	Gae-MCF				
	30	36	TSTM				
1							
GAS WELL							
Actual Prod. Test-MCF/D	Langth of Test	Bbts. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>AUC 5 1974</u> , 19 BY <u>Cris Signel by</u> Joe D. Ramey TITLE <u>Dist I, Supv.</u>					
				< 1 1 . $n Q A$			compliance with RUCH 1104.
				Gas Measurement Analyst		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.	
				august 1, 1974		Fill out only Sections T. H. ill, and VI for changes of owner,	
(Date)		well name or number, or transport	ter or other such change of condition.				
		Separate Forms C-104 mus completed wells.	t be filed for each pool in multiply				
· · ·			•				