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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701		9. Well No. 12
4. Location of Well UNIT LETTER <u>G</u> 1977 FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>North</u> LINE, SECTION <u>31</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3249' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing and rods.
2. Cleaned out to original TD of 3545'.
3. Logged well to 3542'.
4. Perforated well w/1 JSPF 3395-3400'; 3408-12'; 3416-18'; 3436-38'; 3444- 51'(25 holes
5. Treated Seven-Rivers Queen perms 3395-3451' w/2000 gal. 15% NE HCL.
6. Ran tubing, pump & rods.
7. Placed well on production March 16, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramsey TITLE Asst. Dist. Prod. Manager DATE May 29, 1974

APPROVED BY Joe D. Ramsey TITLE Dist. 1, Supv. DATE May 29, 1974  
CONDITIONS OF APPROVAL, IF ANY