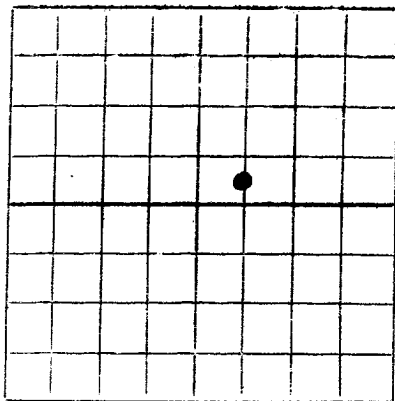


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

SOUTHERN CALIFORNIA PETROLEUM CORP.

(Company or Operator)

Martin

(Lease)

Well No. 1, in 34 $\frac{1}{4}$ of 34 $\frac{1}{4}$ of Sec. 11, T. 24, R. 37, NMPM.

Langille-Matrix

Pool, Lea

County.

Well is 2310 feet from North line and 1977 feet from East lineof Section 11. If State Land the Oil and Gas Lease No. is _____Drilling Commenced June 1, 1957. Drilling was Completed June 21, 1957Name of Drilling Contractor Howard E. HolmesAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3237. The information given is to be kept confidential until _____, 1957 3250

All measurements from Kelly Bushing, 24.5 feet above G.L.

OIL SANDS OR ZONES

No. 1, from 3440 to 3470 No. 4, from _____ to _____No. 2, from 3480 to 3520 No. 5, from _____ to _____No. 3, from 3532 to 3540 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

ILLEGIBLE

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3-5/8"	24.5	Used	177	Tex Patt	-	-	Surface
5"	15.5-J	New	3470	Hanco, Guide, P.C.	& DV Tool		Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	3-5/8"	177'	100	Plug	9.5 lbs/gal	Hole full
7-7/8"	5"	3470'	250	(100 ex 5.5 gal & 150 ex neat)		
(5.5" DV Tool	@ 1175'	200 cc. ft.		(75 ex Incon 1:1 w/Stratocrete plus 60 gal)		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural: No appreciable entry in 5 hrs. swabbing.

Treat w/100 gals. "Controlflow": Swab-test 6 hrs. Entry 200' oil & mud in tbg. per hr. - w/trace water.

Treat w/20,000 gals. Ref. oil & 39,000 lbs. sand (last 10,000 lbs. 10/20 mesh) at 39.9 B/min. & 2200-2300 (2300 after 3000 naphthalene added in middle of treatment); flushed w/320 B. Prod. 60 BOPD & 10 BOPD pumping after lead oil Result of Production Stimulation recovered.

Depth Cleaned Out 3540

ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from SURFACE feet to 344 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Pure to Producing July 8, 1957

OIL WELL: The production during the first 24 hours was 70 barrels of liquid of which 17 was oil; 10 % was emulsion; 13 % water; and _____ % was sediment. A.P.I. Gravity 23.6

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... <u>1100</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... <u>1200</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <u>2710</u>	T. Montoya.....	T. Farmington.....
T. Yates..... <u>2870</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... <u>3140</u>	T. McKee.....	T. Menefee.....
T. Queen..... <u>3430</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100	Surface red beds				
1100	1200	100	Anhydrite				
1200	2710	1510	Salt & anhydrite				
2710	2870	160	Dolomite & anhydrite				
2870	3030	160	Sand w/dolomite & anhydrite				
3030	3430	400	Dolomite w/sand streaks				
3430	3500	20	Oil sand w/dolo. stringers				
3500	3525	25	Oil sand				
3525	3532	7	Dolomite				
3532	3541	9	Oil sand				
3541	3545	4	Dolomite				
T.O. 3545							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator SOUTHERN CALIFORNIA PETROLEUM CORPORATION
 Name Jawarun

Date 7/12/57
 Address Box 1071, Midland, Texas
 Position or Title Division Engineer