NEW XICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Midland, Texas July 12, 1957 (Place)	
	WE AR	e hei	REBY R	EQUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
S(UTHER	N.CI	LIPO	INIA PE	T. CORP. Martin , Well No. 3 , in Sw 1/4 NE 1/4.	
	Unit	Letter	, Sec		T. 245 R375 NMPM., Langlie-Mattix Pool	
			L	a	County. Date Spudded. 6/1/57 Date Drilling Completed 6/21/57	
	Please indicate location:				Elevation 3250 KB Total Depth 3545 PBTD	
		C	В		Top Oil/Gas PayName of Prod. FormQueen	
•		Ŭ		A	PRODUCING INTERVAL -	
					PerforationsRCDE	
ļ	E	F	G	H	Open Hole Street Depth Depth	
			•			
	L	K	J	I	OIL WELL TEST -	
					Choke Choke Strate Delta Choke Strate Choke Strate Choke Strate S	
	<u>M</u>	N	10	- p-	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of	
			_		load oil used): 60 bbls.oil, 18 bbls water in 24 hrs, min. Size 3/4	
					GAS WELL TEST -	
	Natural Prod. Test:MCF/Day; Hours flowedChoke Size					
	Tubing , Casing and Cementing Record Method of Testing (pitot, back pressure					Method of Testing (pitot, back pressure, etc.):
	Size	Size Feet Sax			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
	3-5/8" 177		150	Choke SizeMethod of Testing:MCF/Day; Hours flowed		
		-+				
	52	3	470	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and	
					sand): 476 B. ref. 011 & 39,000 1bs. sand	
	DV to		1175	266	Casing Tubing Date first new Press. Out oil run to tanks July 8. 1957	
					Oil Transporter Texas-New Mexico Pipe Line Coa/c Cities Servic	
					- Gae Transporter AL FASO NAL! GAS CO. VIA VO.	
R	emarks:	Try	eated	₩/100	gals. "Controlflow" # 1400# prior to frac job.	
	•••••			••••••		
•••	•••••••		••••••••••••••			
	I her	eby ce	rtify tha	t the infor	rmation given above is true and complete to the best of my knowledge.	
A					19. SOUTHERN CALIFORNIA PETROLEUM CORP.	
					(Company or Operator)	
	C	IL CO	ONSER	VATION	COMMISSION By: auauen	
	GIN				(Signature)	
B	/:	<u> </u>		-14	Title Division Engineer	
Г	itle		1		Send Communications regarding well to:	
• •		•••••••		•••••••••	Name	
					Box 1071 Midland Taxas	
					Address	