

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas  
(Address)

Lease Martin Well No. 3 Unit G S 31 T 24S R 37E  
Date work performed 6/1-3/57 POOL Langlie-Mattix

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded w/ 12 $\frac{1}{4}$ " bit 9 P.M. 6-1-57.

Drilled to 181' in red beds. Ran 8-5/8" - 24# secondhand casing w/Texas Pattern Shoe and cemented @ 177' w/150 sax. Circulated approximately 20 sax cement. WOC 24 hrs. Installed B.O.E. and pressure-tested casing to 1000 psi for 30 min. Held OK. Drilled out shoe & pressure-tested 1000 psi for 30 min. No pressure drop. Drilling ahead w/ 7-7/8" bit.

Depths measured from Kelly Bushing 14.5 ft. above ground.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_  
Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf. Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

	(Company)
Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>E. J. Fisher</u>	Name <u>Jawauer</u>
Title _____	Position <u>Division Engineer</u>
Date _____	Company <u>SO. CAL. PET. CORP.</u>