Form C-103 (Revised 3-55) NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) Company SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas (Address) Lease Martin Well No. 3 Unit 🛛 T 24S s **31** R 37E Date work performed 6-19-21/57 POOL Langlig-Mattix This is a Report of (Check appropriate block) Result of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging Other Measurements from KB, 14.5 ft. above G.L., 1 ft. above D.F. Detailed account of work done, nature and quantity of materials used and results obtained. Drilled 7-7/8" hole to 3470'; 4-3/4" hole 3470-3545' T.D. Set 52" - 15.5#, J-55, new Republic EW casing at 3470' and cmtd. around shoe w/100 sax plus 6% gel and 150 sax neat; cmtd. through DV tool @ 1175' w/266 cu. ft. (75 sax Incor cmt. mixed 1:1 w/Strata Crete plus 6% gel). Good circulation on both jobs but cmt. did not come to surface. WOC 24 hrs. Nippled up. WOC 36 hrs. Ran 4-3/4" bit on 2" tbg. & pressure-tested 5½" csg. to 1175 psi for 30 min. - held OK. D/O float collar & cmt. to 3465' & pressure-tested 5½" csg. to 1050 psi for 30 min. - held OK. Drilled out shoe @ 3470'; C/O to TD 3545' & ran open-end tbg. to 3522' & reversed mud out w/oil. Moved rig off. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. 3249 TD 3545 PBD Prod. Int. Compl. Date Tbng. Depth Tbng, Dia. Oil String Dia Oil String Depth Perf. Interval (s) Open Hole Interval Producing Formation (s) **RESULTS OF WORKOVER:** BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given Oil Conservation Commission above is true and complete to the best of my knowledge. Name Mann Name

 Position
 Division Engineer

 Company
 S0. CAL. PET. CORP.

Title

Date