

NEW MEXICO OIL CONSERVATION COMMISSION

|                        |  |
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|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name<br>Langlie-Jal Unit       |
| 2. Name of Operator<br>UNION TEXAS PETROLEUM CORPORATION   | 8. Farm or Lease Name                            |
| 3. Address of Operator<br>1300 Wilco Building, Midland, Texas - 79701  | 9. Well No.<br>1                                 |
| 4. Location of Well<br>UNIT LETTER <u>B</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1977</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Langlie-Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3257' DF  | 12. County<br>Lea                                |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|   |   |
|---|---|
| REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                                  |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                             |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Convert to water injection well |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/25/72 MIRUSU - Ran 2-3/8" internally plastic coated tubing w/Guiberson 2-3/8" x 5 1/2"  
Uni-Pkr. I set at 3291'.

Rigged down service unit. Well ready for injection.

Water injection to begin approximately 6/7/72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. M. Dougherty TITLE Unit Coordinator DATE May 30, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUN 1 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 31 1972

OIL CONSERVATION COMM.  
HOEDS, H. M.

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WASHINGTON, D.C. 20240