

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas Sept. 20, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN CALIFORNIA PET. CORP. Martin, Well No. 4, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. 31, T24S, R. 37E, NMPM, Langlie-Mattix Pool
Unit Letter

Lee County. Date Spudded 7-19-57 Date Drilling Completed 8-3-57

Please indicate location:

Elevation 3257 KB Total Depth 3554 PBD 3552

Top Oil/Gas Pay 3465 Name of Prod. Form. Queen

PRODUCING INTERVAL - Depths meas. from KB, 11.6 ft. above QL.

Perforations 3465-72', 3478-3506', 3522-33' & 3538-48' (56')

Open Hole _____ Depth _____ Casing Shoe 3534 Depth _____ Tubing 3538

OIL WELL TEST -

Natural Prod. Test: none bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45.1 bbls. oil, 17.3 bbls water in 24 hrs, _____ min. Choke Size 2"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. MA, 20,000 gals. ref. oil, 40,000 lbs.

Casing sand, 100 pf. ball, 300 B. flush oil

Press. 2400 Press. _____ oil run to tanks 9-11-57

Oil Transporter Texas-New Mexico P.L. Co. (A/C C.S.O. Co.)

Gas Transporter El Paso Nat'l Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>170</u>	<u>150</u>
<u>5 1/2</u>	<u>3554</u>	<u>300 CF</u>
<u>5 1/2 DV</u>		
<u>tool</u>	<u>1156</u>	<u>250 CF</u>
<u>2-3/8</u>	<u>3538</u>	<u>-</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19 _____ SOUTHERN CALIFORNIA PETROLEUM CORP.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title: _____

By: Jawar
(Signature)

Title: Division Engineer

Send Communications regarding well to:

Name: SO. CAL. PET. CORP.

Address: Box 1071