District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Br

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

OIL CONSERVATION DIVISION P.O. Box 2088

Submit to Appropriate l	District Office
	5 Copies

District IV	Aztec, NM	87410		Santa F	e. NN	/1 8750	1-2088					5 Cop	
PO Box 2088, Santa F	e, NM 87	504-2088			-, - 11	1 0/50	1-2 000			Г	∃ амп	ENDED REPOR	
I.	R	EQUES	Γ FOR A	LLOWA	RLE A	AND A	ITUAD	T/7 A 7	TION TO TI			SADED REPUR	
		¹ Ope	rator name a	nd Address		AIND A	UIHOR	IZA	TON TO T	RAN	SPOR'	<u>r</u>	
1 Operator name and Address GP II ENERGY, INC.									² OGRID Number				
P.O. Box 50682									8359				
Midland, TX	79710-	-1810								ason fo	r Filing C	ode / /95	
	Number					1 D 131			CHANGE OF OPERATOR				
30-025-11305 LANG						5 Pool Na				⁶ Pool Code			
7 Propert	025-	1305		LAN	GLIE M	ATTIX 7	RIVERS QU	JEEN		37240			
\$	186 186	,			8	Property N	lame			9 Well Number			
					LAN	IGLIE JA	L UNIT					5	
Π. ¹⁰ Su	ırface	Location								L_		7	
OL of lot no.	ection	Township	Range	Lot. Idn	Feet fro	om the	North/South	, I in a	Feet from the	T			
molenn	31	245	37E	3	F	980	C	LLINE		!	West line	County	
11 Bc	ottom	Hole Loc	ation			100	\cup		660		ω	LEA	
	ection	Township	Range	Lot. Idn									
	ĺ		Tango	Lot. Idn	Feet fro	om the	North/South	Line	Feet from the	East/\	West line	County	
12 Lse Code 13	Producing	Method Cod	14 Geo. C		1 10						l	•	
F		TA	Oas C	Connection Date	13 C	:-1:29 Perr	nit Number	16	C-129 Effective I	Date	17 C-1	29 Expiration Date	
III On and o	/	0/	<u> </u>	11/93									
III. Oil and C	as ir			124							1		
OGRID			porter Name)		20 POD	21	O/G	22 POF	्रा। ९४	R Locatio		
90/14	-	/		-1	_ _					nd Desc	ription		
54641	ンか	WII P,	00/10	n e Jemps	ny								
						in the second							
0.6.6		14)0/1		A									
A018017	5,0	Kich	ardson	170860								·	
						gi artgera	10 may 200						
	-						1000 1000						
Marie Company						para ay		orien is					
en komo de la come de La come de la come de l	1							T					
	i				\$1.11 \$2.11	na. Si Pakkara		ere in					
V. Produced	Water				0,4.00	na Gellini	ar en had s moo	i se est v Veli Veli					
23 POD	VV deci				24 50								
,	ł				24 PC	DD ULSTF	Location and	d Descri	iption				
V Wall Co													
V. Well Comp 25 Spud Date	letion	<u>Data</u>											
- Spud Date		²⁶ Res	dy Date		²⁷ T	D		28 7	PBTD	20 m. c			
20.								- FBID		²⁹ Perforations			
³⁰ Hole Sie			31 Casing &	Tubing Size			32 Depth S	ct					
						Deptil Set				33 Sacks Cement			
		 -							_				
													
I. Well Test I)ata												
34 Date New Oil		as Delivery D	ate	36 Test Date									
				1 cst Date		37 Test	Length	38	Tbg. Pressure		39 Csg	. Pressure	
40 Choke Size	 	4						1					
- Cnoke Size		⁴¹ Oil		42 Water	\neg	43 G	as	+	44 AOF	-	43 ==		
						_			AUF	-	Test	Method	
hereby certify that the	e rules of	the Oil Conse	Evation Diss	sion have been								}	
plied with and that the best of my knowledge			ve is true an	d complete to			OIL CO	NSEF	RVATION DIV	/ISIO	N		
nature:	with Delle	". 			Appr	roved by:							
nted name:	2/1	The same of the sa			L."		ORIGINA	LSIGN	VED GY JERRY	SEXT	MOI	H	
(10000	<i>a p</i>	100	chel	· _	Title):	E-7.	FIRIC	i i su piavioc	R	·		
le:	4 C 4	11117	chel		-							H	
Pas	de	it			Appr	oval Date:		1200	, A				
to:	10/1	Pho	ne:	1:5 ~	#			<u> </u>					
If this is a change of	110/	71 91.	084	4748	<u></u>						_		
If this is a change of	heratol li	II in the OGRI	D number a:	nd name of the	provious	operator							
	<u> </u>	perator Signa	•	MERID	IAN OIL	INC.			REGULA	TORY	COMP	5/31/95	
	->	E Billig	-310			Printed N	ame			Title		Date	
													