

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruct
verse side)

ATE*
on re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

APR 8 10 47 AM '91

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM

Ph: (713) 968-3654

3. ADDRESS OF OPERATOR

P. O. BOX 2120 HOUSTON, TX 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660 FSL & 660 FWL, Unit "M"

14. PERMIT NO.

30-025-11306

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3249

7. UNIT AGREEMENT NAME

Langlie Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

301

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31-24S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) CSG Integrity TEST ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. ~~Carlsbad~~ ^{HOBBS} BLM office will be contacted at least 24 hrs. prior to scheduled test. A BLM technician must be on location to witness all casing integrity tests.
2. An RBP will be set a maximum of 50' above open perforations, after all downhole production equipment is removed.
3. Casing will be circulated with inhibited fluid and tested to 500 psi for at least 15 minutes with a 10% allowable leak-off.

COPIED FOR RECORD

APR 12 1991

18. I hereby certify that the foregoing is true and correct

SIGNED Ben White

TITLE Reg. Permit Coordinator

DATE 4-4-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

APR 24 1991

U.S. DEPT. OF JUSTICE