

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Langlie-Jal Unit
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		9. WELL NO. 301
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)
Unit Letter "M", 660' FS&WL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-24-S, R-37-E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, HT, GR, etc.) 3249' KB	12. COUNTY OR PARISH Lea
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Drill out Plugs & Squeeze Perf ☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Ran 30' of 1" pipe between 13 3/8" and 9 5/8" casing and cemented annulus w/25 sx. cement.
2. June 9, 1975, Installed BOP and re-entered well. Drilled out first plug to 92' and ran tubing and bit to 538'. (Tested casing to 700# - Held O.K.)
3. June 12, 1975, Drilled out second plug from 897 to 1012'.
4. June 13, 1975, TD 2612'. Tested casing to 1000# w/no decrease in pressure in 15 min. Drilled out third plug from 2612' to top of BP @ 2742'. (6 1/8" bit)
5. June 17, 1975, Completed drilling up BP @ 3387'. Drilled cement from 3387' to TD 3475'.
6. June 18, 1975, Logged well to TD 3475'.
7. June 19, 1975, Set BP @ 3030' and packer @ 2907' and squeezed out perfs. w/200 Sx. Class "C" cement w/2% CaCl to 1200#.
8. At the present time we are waiting on a completion unit to complete this well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stanley A. GaltTITLE Gas Measurement AnalystDATE June 24, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

