

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK Re-Enter <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 12610		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		7. UNIT AGREEMENT NAME Langlie-Jal Unit		
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		8. FARM OR LEASE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface Unit Letter 'M', 660' FS&WL At proposed prod. zone		9. WELL NO. 30-Y 301		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 4 miles north of Jal, New Mexico		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-24-S, R-37-E		
16. NO. OF ACRES IN LEASE 3748.06' (Unit)		12. COUNTY OR PARISH Lea		
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE New Mexico		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3249' KB		22. APPROX. DATE WORK WILL START* June 7, 1975		
23. Casing is already set. XXXXXXXXXX CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
NA	13 3/8"	NA	136'	150 Sx.
NA	9 5/8"	NA	1,154'	150 Sx.
NA	7"	20#	3,495'	800 Sx.

This well was formally Texaco's Inc. C.C. Fristoe Well #2 which was plugged March 6, 1972.

1. Install BOP and re-enter well.
2. Drill out plugs to CIBP @ 2710' and test casing. (6 1/8" bit)
3. Drill out CIBP and clean out to old PBD 3388' (6 1/8" bit)
4. Run RTTS packer to 2600' and squeeze perfs. 2760-2960' w/200 sx. Class "C" cmt.
5. Drill out to old PBD 3388' and test casing.
6. Drill out 7" casing to TD 3475' (6 1/8" bit)
7. Perforate Seven Rivers Queen zone.
8. Acidize and frac Seven Rivers Queen Zone.
9. Run rods, tubing and pump & place well on production.

NOTE: This application will cancel the original application to drill Langlie-Jal Unit Well #30-Y approved October 10, 1974.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Stanley A. Post TITLE Gas Measurement Analyst DATE June 5, 1975
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED

JUN 10 1946

OIL CONSERVATION COMM.
HOBBBS, N. M.