NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MISCELLANEOUS REPORTS ON WELLS

SEP 10 199

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the conservation is completed. It should be signed and filed as a report on beginning drilling operations, results of spoting well, results of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature	of report by checking below.	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Report on back pressure test on gas well	X
August	31, 1951 Midland, Texa	8
	ained under the heading noted above at the	
Company or Operator	Fristoe NCT-4 Well No. 2-B	in th
SW/4 SW/4 of Sec. 31	Lease , T. 24-5 , R. 37-E , N	. м. р. м
Langlie-Mattix Pool Loa		Countr
	10, 1951	
otice of intention to do the work was (was not) submitte	ed on Form C-102 on	19
nd approval of the proposed plan was (was not) obtained.		,
	(Cross out incorrect words.)	
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DETAILED ACCOUNT OF WO	RK DONE AND RESULTS OBTAINED	
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We find the gas volume reported as of August 28, 1950, was miscalculated, due to having calculated the results of pressures as casinghead pressures instead of tubing pressures. If calculated as tubing pressure, the volume reported to be 8,809 MCF, should have been a little higher than the one reported as of this date.

L. I. Baker

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