

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-11307

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
B-1888

7. Lease Name or Unit Agreement Name

LANGLIE JAL UNIT

8. Well No.
25

9. Pool name or Wildcat
LANGLIE MATTIX

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER injection

2. Name of Operator

MERIDIAN OIL INC.

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

4. Well Location

Unit Letter N : 1980' Feet From The WEST

Line and 660 Feet From The SOUTH Line

Section 32

Township 24S

Range 37E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: SQUEEZE OFF HIGH PERMEABILITY ZONE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: PSTD check was made on 10-25-93 - tagged PSTD @ 3612'

1. MERU pulling unit. Bleed any pressure off of well. ND WH. NU BOP. MI 3650' of 2-3/8" 4.7 ppf N80 workstring.

2. Release pkr @ 3127'. POOH with 2-3/8" IPC tbg and 5-1/2" pkr. Lay down production string while coming out of hole. Send pkr in to be redressed if necessary.

3. RIH open ended on 2-3/8" workstring to 3290'. RU service company. Spot 1425 lbs 20/40 Brady sand from 3612' - 3414'. Let sand fall for 1 hour. Tag top of sand. If necessary, spot more sand. Cover perfs up to 3416'. POOH.

4. PU & GIH with 4" ^{10-4/8} ~~10-3/8~~ ppf treating packer on 2-3/8" workstring. Set pkr @ 3290'. Test backside to 500 psi. Prepare to treat perfs 3315' - 3402' (high fluid intake zone @ 3394' - 3402') as follows:

- Establish injection rate with fresh water - Do not exceed injection pressure of 690 psi.
- Pump 10 bbls 10W brine water
- Pump 5 bbls fresh water
- Pump 1000 gals Aqua-Fix
- Pump 5 bbls fresh water
- Pump 10 bbls 10W brine water
- Flush with fresh water to 3394' (bbls)
- SI for 4 hrs

5. Release pkr @ 3290'. POOH with 2-3/8" workstring and 4" treating pkr. RIH with 2-3/8" tbg. Circulate sand out of hole. If unable to circulate, POOH with tbg and RIH with bailer on 2-3/8" tbg. Clean out wellbore to 3612'. POOH. Lay down workstring.

6. RU 2-3/8" IPC production tbg. RIH with 5 1/2" 17 ppf pkr on 2-3/8" IPC production tbg to 3127'. Circulate backside with pkr fluid (containing corrosion inhibitor, oxygen scavenger, and biocide). Set pkr. Test backside to 500 psi. Release pressure.

7. Place well back on injection at approximately 400 BWPD @ 690 psi. Do not exceed 690 psi wellhead injection pressure.

8. After injection at a stabilized rate for 2 weeks, an injection profile will be taken.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams

TITLE PRODUCTION ASSISTANT

DATE 11/22/93

TYPE OR PRINT NAME DONNA WILLIAMS

TELEPHONE NO. 915-688-6941

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 24 1993

DATE