

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fed. <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1888
7. Unit Agreement Name Langlie-Jal Unit
8. Farm or Lease Name
9. Well No. 25 WIW
10. Field and Pool, or Wildcat Langlie-Matt. (Queen)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3255' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Clean out & Deepen</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. August 5, 1976, re-entered well and pulled tubing & packer. (Installed BOP).
2. Cleaned out to original TD 3546'.
3. Deepened well to GD 3631' (4 3/4" bit).
4. August 14, 1976, logged well to TD 3631'.
5. August 15, 1976, TD 3631', set 407' of 4" ABC FL3S liner @ 3620' and cemented w/75 sx. Class "C" Cmt.
6. August 17, 1976, drilled out excess cement to top of liner @ 3213'. Tested liner to 1000# w/no dec. in pressure in 15 minutes.
7. August 18, 1976, perf'd Seven Rivers Queen zone w/2 JSPF 3318, 28, 37, 57, 59, 75' 94, 98, 3402, 17, 23, 57, 70, 85, 87, 3503, 20, 23, 47, 62, 78, 92, 94, 3601, 12 (Total 50 holes).
8. Acidized perfs. w/4500 gals. 15% NE Acid plus 2500# rock salt.
9. August 19, 1976, ran 2 3/8" plastic coated tubing and packer and set @ 3127'. Placed well back on water injection.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Gas Measurement Analyst DATE 8-25-76

APPROVED BY [Signature] TITLE Supv. DATE AUG 27 1976
CONDITIONS OF APPROVAL, IF ANY:

REDEEMED

AUG 9 1978

OL CONSERVATION COMM.

1988 R. M.