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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-1888

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [ ] DRY [ ] OTHER Water Injection

NEW WELL [ ] WORK OVER [X] DEEPEN [X] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: Langlie-Jal Unit

8. Farm or Lease Name:

2. Name of Operator: UNION TEXAS PETROLEUM CORPORATION

9. Well No.: 25 WIW

3. Address of Operator: 1300 Wilco Building, Midland, Texas 79701

10. Field and Pool, or Wildcat: Langlie-Matt. (Queen)

4. Location of Well

UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE OF SEC. 32 TWP. 24-S RGE. 37-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-3-38	8-14-76 This Comp.	8-19-76 Inj.	3255' DF	---

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3631'	3619'	---	→	0-3631'	---

24. Producing Interval(s), of this completion — Top, Bottom, Name

3318'-3612' Seven Rivers Queen

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run

Compensated Neutron-Formation Density Log & Dual Laterolog.

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40#	347.6'	13 3/4"	250 Sx.	Circ.
7 5/8"	26.4#	2790'	9 7/8"	750 Sx.	---
5 1/2"	17#	3337'	6 3/4"	42 Sx.	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4"	3213'	3620'	75 Sx.	---

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3127'	3127'

31. Perforation Record (Interval, size and number) W/2 JSPF 3318', 28, 37, 57, 59, 75, 94, 98, 3402, 17, 23, 57, 70, 85, 87, 3503, 20, 23, 47, 62, 78, 92, 94, 3601, & 12 (Total 50 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3318-3612'	Acidized w/4500 gal. 15% NE acid plus 2500# rock salt.

33. NOTE: No Test - Water Injection Well PRODUCTION

Date First ~~Prod~~ Inj.	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
8-19-76	---	Injection

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
---	---		---	---	---	---

34. Disposition of Gas (Sold, used for fuel, vented, etc.): ---

Test Witnessed By: ---

35. List of Attachments

Compensated Neutron-Formation Density Log and Dual Laterolog.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Stanley A. Ford TITLE Gas Measurement Analyst DATE 8-25-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1110	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1400	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2725	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2913	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3142	T. Devonian		T. Menefee		T. Madison	
T. Queen	3476	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	Caliche & Sand	3324	3337	13	Hard Lime
65	300	235	Red Bed & Red Rock	3337	3384	47	Lime
300	367	67	Red Bed	3384	3406	22	Sandy Lime
367	550	183	Sandy Shale	3406	3460	54	Lime
550	779	229	Sandy Shale & Red Rock	3460	3472	12	Hard Sandy Lime
779	980	201	Red Bed & Red Rock	3472	3514	42	Lime
980	1110	130	Red Rock	3514	3518	4	Sand
1110	1244	134	Red Rock & Anhydrite	3518	3546	28	Sandy Lime
1244	1400	156	Red Bed, Salt Sd. & Anhy	3546	3631	85	Sand & Lime
1400	1835	435	Anhydrite & Salt				
1835	2000	165	Anhydrite				
2000	2216	216	Salt				
2216	2310	94	Salt & Anhydrite				
2310	2385	75	Anhydrite & Gyp				
2385	2545	160	Salt & Anhydrite				
2545	2593	48	Salt, Anhydrite & Potash				
2593	2700	107	Salt				
2700	2730	30	Salt, Anhydrite & Lime				
2730	2750	20	Anhydrite				
2750	2905	155	Lime				
2905	2938	33	Gray Lime				
2938	2965	27	Lime				
2965	3015	50	Broken Lime				
3015	3036	21	Hard Lime				
3036	3120	84	Lime				
3120	3123	3	Sand				
3123	3273	150	Lime				
3273	3300	27	Hard Lime				
3300	3324	24	Lime				

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HOBBS, N. M.