

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED

APR 10 1951

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		SHUT-IN PRESSURE TEST ON GAS WELL	X

April 6, 1951

Date

Denver City, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

The Atlantic Refining Company State **24** Well No. **1** in the
Company or Operator Lease
1980' FWL & 660' FSL of Sec. **32**, T. **24 S**, R. **37 E**, N. M. P. M.,
Langlie Mattix Field **Los** County.

The dates of this work were as follows: **April 3, 1951**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on..... 19.....
and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After a 28 hour shut-in period the tubing pressure was 375 psia as measured by a dead weight pressure gage. Based on a back pressure test conducted on 8-30-50, which indicated an absolute open flow of 3,520 MCF per 24 hours with a shut-in tubing pressure of 396 psia and a 34.5° slope back pressure curve, the calculated ABSOLUTE OPEN FLOW IS 3270 MCF PER 24 HOURS.

Witnessed by H. W. Winkler
Name

The Atlantic Refining Company Jr. Fred. Engr.
Company Title

Subscribed and sworn before me this.....

I hereby swear or affirm that the information given above is true and correct.

6th day of **April**, 19**51**

Name L. C. Huddy

FRED D. MOORE Fred D. Moore
Notary Public

Position **District Engineer**

In and for **Yoskus County, Texas**

Representing **The Atlantic Refining Company**
Company or Operator

My commission expires **6/1/51**

Address **Box 638, Denver City, Texas**

Remarks:

APPROVED
APR 10 1951

Date

Ray Yankrough
Oil & Gas Inspector

Title